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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL		5a. Indicate Type of Lease	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State ☐ Fee ☒	
2. TYPE OF COMPLETION		5. State Oil & Gas Lease No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐		7. Unit Agreement Name	
2. Name, ☒ Operator		8. Farm or Lease Name	
Arens Petroleum Corporation		Allie Partin	
901 L'Enfant Place, Northeast Court, Washington, D. C., 20024		9. Well No.	
		1	
4. Location of Well		10. Field and Pool, or Wildcat	
		Chaveroo - San Andres	
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE East LINE OF SEC. 25 TWP. 7N RGE. 32E			
15. Date T.D. Reached		17. Date Completion (Ready to Produce)	
April 12, 1972		April 21, 1972	
April 29, 1972		4479 REB (4.70-4 GR)	
4400		4471	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4271 to 4317 (SAN ANDRES)		Yes	
25. Type of Completion and Other Log Run		27. Was Well Cored	
Open hole Comp. Sonic - Gamma Ray - Caliper; In casing - GR - Neutron		No	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	365	12-1/8"
4-1/2"	9.5 & 11.6	4392	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sz. - circulated		-	
300 sz. - 50/50 pos		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
15 - 0.45" hyperjets at following intervals:		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4271, 4272, 4273, 4279, 4281, 4286, 4288,		DEPTH INTERVAL	
4290, 4292, 4306, 4308, 4309, 4315, 4316,		AMOUNT AND KIND MATERIAL USED	
4317.		2000 gallons 15% HCL	
		30,000 gal. lease crude with	
		55,000 # 20-40 sand.	
32. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumpjack - size and type pump)	Well Status (Prod. or Shut-in)	
May 14, 1972 (Log #1)	Pumping	Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
May 25, 1972	48	1/2"	210
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			20
			Water - Bbl.
			7
			Gas - Oil Ratio
			100/1
			Oil Gravity - API (Corr.)
4. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Lease fuel			A. Watson
35. List of Attachments			
C-104 "Request for allowable", and notarized hole deviation record.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>J. Muir</i>		TITLE <i>AGENT</i>	
		DATE <i>1/4, 25, 1971</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1856</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1926</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2200</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2325</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2460</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3100</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3470</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	392	392	Sand and shale				
392	1758	1366	Red beds				
1758	1856	98	Sand and red beds				
1856	1926	70	Anhydrite				
1926	2200	74	Salt				
2200	2791	591	Anhydrite and salt				
2791	3200	208	Shale and anhydrite				
3200	4400	1200	lime, anhydrite, dolomite, etc.				

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MAY 30 1972

OIL CONSERVATION COMM.
HOBBS, N. M.