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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Arens Petroleum Corporation		
Address 901 L'Enfant Plaza, Northeast Court, Washington, D. C., 20024		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE PLACED AFTER 2/22/72 UNLESS AN EXCEPTION TO R4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allie Partin et al	Well No. 1	Pool Name, Including Formation Chaveroo, San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter P ; 660 Feet From The north Line and 660 Feet From The east				
Line of Section 35 Township 7 S. Range 32 E. , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipeline Co. Attn: Mr. J. Jovette	P. O. Box , Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 7 S.	Rge. 32 E.	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Apr 21 May 12, 1972	Date Compl. Ready to Prod. May 14, 1972		Total Depth 4400'		P.B.T.D. 4360'			
Elevations (DF, RKB, RT, GR, etc.) 4479 RKB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4271'		Tubing Depth 4250'			
Perforations 15 1/2" holes from 4271' to 4317'					Depth Casing Shoe 4391'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		365'		250 sz. cire.			
7-7/8"	4-1/2"		4391'		300 sz.			
	2-3/8"		4250'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks May 22, 1972	Date of Test May 25, 1972	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 48 hrs.	Tubing Pressure 100 psi	Casing Pressure 20 psi	Choke Size 1/2"
Actual Prod. During Test 217 bbls.	Oil-Bbls. 210 bbls.	Water-Bbls. 7 bbls.	Gas-MCF 20

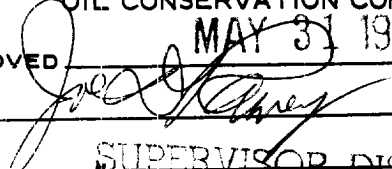
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


John A. Muir
P.O. Box 31532
Dallas, Texas 75231
AGENT
May 25, 1972
(Date)

OIL CONSERVATION COMMISSION
MAY 31 1972
APPROVED _____, 19____
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAY 30 1972

OIL CONSERVATION COMM.
HOBBS, N. M.