NO. OF COPIES RECEIVED					Form C-103	
DISTRIBUTION					Supersedes Old	
SANTA FE		NEW MEXICO C	IL CONSERVATION	COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE				Commostor	Effective 1-1-05	
U.S.G.S.					5a. Indicate Type of Lease	
LAND OFFICE					State	Fee
OPERATOR					5. State Oil & Gas Lease 1	No.
(DO NOT JSE THIS FOR Use '	SUNDRY NOTI	CES AND REPO	RTS ON WELLS	FERENT RESERVOIR.		
l. GAS WELL WELL					7. Unit Agreement Name	
					8. Farm or Lease Name	
2. Name of Operator Arens Petroleum	Corporation	1			ALLIG FEFULL	
3. Address of Operator 901 L'Enfant P			ashington, D.	C., 20024	9. Well No.	
Arens Petroleum ^{3. Address Chaperator} P1 4. Location of Well	aza, Northee	ust Court, lie			9. Well No.	cat
Arens Petroleum ^{3. Address Chaperator} P1 4. Location of Well	aza, Northee	ust Court, lie			9. Well No.	çat ŽTO S
Areas Petroleum 3. Address of Operator 901 L'Enrant P1 4. Location of Well UNIT LETTER east	aza, Northee 660	PEET FROM THE	LINE AND	660 FEET F	9. Well No. 10. Field and Pool, or Wild Cheve sco-San An	cat åres
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Arens Petroleum 3. Address D'Operator 4. Location of Well UNIT LETTER THE OBST	ASA, Northea	PEET FROM THE 35 15. Elevation (Shot 44.79 REL	7 S. RANG w whether DF, RT, CF	660 32 E. FEET F 32 E. NN 2, etc.)	9. Well No. 10. Field and Pool, or Wild Chave soo-Sen An APM. 12. County BOGSTUL	
Arens Petroleum 3. Address Concentor Pl 4. Location of Well UNIT LETTER THE CONTRACTOR CONCENTS	ASA, Northea	FEET FROM THE 35 TOWNSHIP 15. Elevation (Shor 4479 REI iate Box To Inc	7 S. RANG w whether DF, RT, CF	660 32 E. FEET F 32 E. NN R, etc.) Notice, Report or	9. Well No. 10. Field and Pool, or Wild Chave soo-Sen An APM. 12. County BOGSTUL	eat àre e
Arens Petroleum 3. Address Concentor Pl 4. Location of Well UNIT LETTER THE CONTRACTOR CONCENTS	ASA, Northea	FEET FROM THE 35 TOWNSHIP 15. Elevation (Shor 4479 REI iate Box To Inc	7 S . RANG w whether DF, RT, GR dicate Nature of	660 32 E. FEET F 32 E. Notice, Report or SUBSEQUE	9. Well No. 10. Field and Pool, or Wild Chave 300-Sen An APM. 12. County BOSSWOLT Other Data	
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Arens Petroleum 3. Address Dependent P1 4. Location of Well UNIT LETTER THE COST THE COST 16. NOTIC PERFORM REMEDIAL WORK TEMFORARILY ABANDON	ASA, Northea	PEET FROM THE 35 TOWNSHIP 15. Elevation (Shot 4479 REI iate Box To Inco ON TO: PLUG AND ABAI	T S. RANG W whether DF, RT, GR dicate Nature of Remedial COMMENCE CASING TE	660 FEET F 32 E. F. etc.) Notice, Report or SLBSEQUE WORK	9. Well No. 10. Field and Pool, or Wild Chave 500-Sen An APM. 12. County BOCEWELL Other Data ENT REPORT OF: ALTERING CASING	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903. SURFACE CASING

4/13/72 Rem 365' 8-5/8", 20#, H-40, Bg. 3, T & C, cassing. Comented with 250 sacks Class H treated with 2% CaCl at 400 psi. Displaced one top rubber plug - left 30 feet coment inside casing. Coment circulated to surface. Left shut in at m 300 psi on head for eight hours.

PRODUCTION CASING

4/21/72 Ran 4391* - # 4-1/2* casing, all 9.5# except six jts 11.6# on bottom and two jts. 11.6# on top, Grade #-55, rg 2 & 3, T & C. Comented at 4391* with 300 sacks 50/50 Pos - Glass H coment, 2% gel, 8# salt per sack, 3/4 of 1% 8F B-2. Used insert float with fillup insert and bumped one top five wiper plug on float at 4370*. Pressured up inside sasing to 2000psi 30 mm. - no bleed off. Heleased pressure at surface - no bleed back, float held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Hay 30,1972				
<u>na series de la constante de </u>	Orig. Signed by	MAY 3, 1972		
APPROVED BY	Joe D. Ramey TITLE			
CONDITIONS OF APPROVAL, IF ANY:	Level. 1, Supv.			

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MAX 5 1 (872

OIL CONSERVATION COMM. HOBBS, N. M.