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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Arens Petroleum Corporation</b>		8. Farm or Lease Name <b>Allie Partin</b>
3. Address of Operator <b>901 L'Enfant Place, Northeast Court, Washington, D. C., 20024</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM <b>east</b> <b>26 35</b> <b>7 S.</b> <b>32 E.</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Chavezco-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4479 MBL</b>		12. County <b>Roosevelt</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### SURFACE CASING

4/13/72 Ran 365' 8-5/8", 20#, H-40, Bg. 3, T & C, casing. Cemented with 250 sacks Class H treated with 2% CaCl at 400 psi. Displaced one top rubber plug - left 30 feet cement inside casing. Cement circulated to surface. Left shut in at x 300 psi on head for eight hours.

### PRODUCTION CASING

4/21/72 Ran 4391' - 4-1/2" casing, all 9.5# except six jts 11.6# on bottom and two jts. 11.6# on top, Grade 8-55, rg 2 & 3, T & C. Cemented at 4391' with 300 sacks 50/50 Pcs - Class H cement, 2% gel, 8# salt per sack, 3/4 of 1% SF B-2. Used insert float with fillup insert and bumped one top five wiper plug on float at 4370'. Pressured up inside casing to 2000psi 30 min. - no bleed off. Released pressure at surface - no bleed back, float held.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Muir TITLE Agent DATE May 30, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 31 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 6 1972

OIL CONSERVATION COMM.  
HOBBBS, N. M.