

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See ot
structu
reverse side)Form approved,
Budget Bureau No. 42-R355 F.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0534316	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PIERCE & DEHLINGER		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 201 GILHLS TOWER WEST, MIDLAND, TEXAS 79701		8. FARM OR LEASE NAME UNION FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 510' FSL & 1980' FEL of Sec. 34, T-8-S, R-34-E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. DATE ISSUED 4-14-1972		10. FIELD AND POOL, OR WILDCAT Vada Penn	
15. DATE SPUDDED 4-17-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-8-S, R-34-E	
16. DATE T.D. REACHED 5-16-72		12. COUNTY OR PARISH Roosevelt	
17. DATE COMPL. (Ready to prod.) 6-6-72		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4256' GL		19. ELEV. CASINGHEAD 4256' GL	
20. TOTAL DEPTH, MD & TVD 9625'		21. PLUG, BACK T.D., MD & TVD 9620'	
22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY ROTARY TOOLS 0-9625'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9594.5' - 9615.5'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex BHC Acoustic, Induction, Micro Seismogram		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
12 3/4"	35#	400'	17 1/2"
8 5/8"	32 & 24#	3950'	11"
5 1/2"	17#	9625'	7 7/8"
CEMENTING RECORD			
425 sx Class H			
400 sx. Class H			
400 50-50 Poz mix			
AMOUNT PULLED			
-			
-			
-			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
-			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	9611'	9518'	
31. PERFORATION RECORD (Interval, size and number) 9594.5' - 9615.5' 22 holes; 0.38" Jets			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9594.5-9615.5		1000 gals. 15% MCA	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-24-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Kobe 4" x 2-3/8" x 2" csg.	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6-10-72	HOURS TESTED 24	CHKGE SIZE -	PROD'N. FOR TEST PERIOD OIL—BBL. 121.73
GAS—MCF. 210		WATER—BBL. 290.00	
GAS-OIL RATIO 1634:1			
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 121.73
GAS—MCF. 210		WATER—BBL. 290.00	
OIL GRAVITY-API (CORR.) 40°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
TEST WITNESSED BY Doyle Bonds			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Martin E. Dehlinger		TITLE Partner	
DATE 6-19-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General instructions for submitting a complete and correct well completion report and for on all types of wells and leases to either a Federal agency or a State agency, according to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, in accordance with Federal action or report procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 29, below regarding separate reports for separate completions.

of each parcel prior to the time its primary record is submitted, copies of all currently available base editions, orthorectified, topographic, sample and core analysis, all types elevations, etc.) forms, and other data, and other related surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All Attachments must be listed on this form, see item 5b.

4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22 indicate which element is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 23 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above)

Concrete 112-A-F-110 is designed for identifying a complete and correct well completion report and for on all types of lands and leases to either a Federal agency or a state agency,

DELETED INTERVAL, TESTED, CRASHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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