NO. OF COPIES RECEIVED						
DISTRIBUTION	•	O OIL CONSERVA		Form C-104		
SANTA FE	RE	QUEST FOR ALL	.OWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	ALITHOPIZATION	AND TO TRANSPORT	OH AND NATURAL	GAS		
LAND OFFICE	AUTHORIZATION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
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Reason(s) for filing (Check prope	er box)	CARD / //OL	Other (Please explain)			
Hew Weil	Change in Transporter of		BEAR SAMES	CEPTION TO B-4079		
Recom; letion Change in Connership	Cil Casinghead Gas	Ory Gas Condensate	IS OFTAINED.			
nume ii. , whership						
If change of ownership give na and address of previous owner	ame THIS WE	LL HAS PEEN PLACE	CED IN THE POCE U DO NOT CONCUR —			
•	NOTIFY	THIS OFFICE.	o bo men semi-			
. DESCRIPTION OF WELL A	AND LEASE Well No.	Pcol Name, Includin	g Formation	Kind of Lease		
		Vada Pe	E-4377	State, Federal or Fee		
Locat Union Federal						
Unit Letter;_	510 Feet From The Sout	th—Line and	1980 — Feet Fro	m The East		
Line of Section 34	, Township Q_c R	ange 3/ _F	, NMPM, Roose	County		
Name of Authorized Transporter Mobil Oil Corpor Name of Authorized Transporter	of Cil X or Condensate	_		General Spy 65 this form is to be sent)		
Mobil Oil Corpor	X	Box 9	00 add Dallas, ap			
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer (Title)

June 13, 1972

OIL	CONSERVATION	COMMISSION

PPROVED JUN 211977.

Y JUPER VIOLENCE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.