

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Myco Petroleum Company</b>	Well API No. <b>3D-041-2D347</b>
Address <b>P. O. Box 1209 Lovington, New Mexico 88260</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Effective April 1, 1992	
If change of operator give name and address of previous operator <b>High Plains Oil Company, P. O. Box 141, Tatum, NM 88267</b>	

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Allie Partin et al</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Chaveroo San Andres</b>	Kind of Lease State, Federal <input checked="" type="checkbox"/> or Fee	Lease No.
Location Unit Letter <b>0</b> : <b>660</b> Feet From The <b>S</b> Line and <b>1980</b> Feet From The <b>E</b> Line Section <b>35</b> Township <b>7S</b> Range <b>32E</b> , NMPM, <b>Roosevelt</b> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <b>Enron Oil Trading &amp; Transportation Corp.</b>	<input checked="" type="checkbox"/> <b>Effective 1-1-93</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1188, Houston, Texas 77151-1188</b>				
Name of Authorized Transporter of Casinghead Gas <b>Trident NGL, Inc.</b>	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 50250, Midland, Texas 79710</b>				
If well produces oil or liquids, give location of tanks.	Unit <b>0</b>	Sec. <b>35</b>	Twp. <b>7S</b>	Rge. <b>32E</b>	Is gas actually connected? <b>Yes</b>	When? <b>April 1973</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tommy Willyard

Signature

Tommy Willyard

Printed Name

May 8, 1992

Date

505-396-2179

Telephone No.

## OIL CONSERVATION DIVISION

Date Approved **MAY 19 '92**

By **JERRY SEXTON**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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