Submit 5 Copies Appropriate District Office

State of New Mexico argy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Berzon Rd., Aziec, NM 87410

Santa Pe, New Mexico 87504-2088

Operator	ned	TO TRA	NSPORT C	ABLE AND AUT	'HORIZATIO BAL GAS	N	
High Plains O	il Compa				W	di AM No.	
P. O. Box 141	ď	'a tana N		0004		30-041-203	+7
leason(s) for Filing (Check proper box	, -	acum, N	ew Mexico		sase explain)		
lew Well	0''		Transporter of:	. — — — — — — — — — — — — — — — — — — —	are expensely	• ,	
hange in Operator	Oil Casiache	nd Gas 🔀	Dry Gas	J 1			
change of operator give name d address of previous operator			COLORISM]			
DESCRIPTION OF WELL	Y AND FE						
ease Name	L AND LE	The same of the last of the la	Pool Name, Inch	Mine Brown			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Allie Partin et	al	2		oo San Andres	Kir Str	nd of Lease sts, Pedaral or Pee	Lees No.
Unit Letter 0		660			<u></u>	470000	
	:	660	Feet From The _	S Line and _	1980	Feet From The	E
Section 35 Towns	hip 7	3	Ranco 321	E , NMPM.	Roc	sevelt	
I. DESIGNATION OF TRA	NSPORTE	110 AF OU	AND NAME				
ame of Authorized Transporter of Oil		or Condens	M MAIN	Address (Give addre	es to which come	red copy of this form	
ame of Authorized Transporter of Casi			. L	_1_		•	
Trident NGL, Inc.	migness Class		or Dry Gas	P.O. Box 5	tes to which approv	ed copy of this form	e to be sent)
well produces oil or liquids, e location of tanks.	Unit	Sec. 1	Twp. Res			land, TX	79710
	101	35	DC L DOD			April 1973	
nis production is commingled with the COMPLETION DATA	t nom may one	mr seem or po	ol, give commin	gling order number:			
Designate Type of Completion	- 00	Oil Well	Ges Well	New Well Work	over Deepen	Plug Back Sam	
te Spudded		d. Ready to P	<u> </u>	1		FRIG BACK Sam	e Res'v Diff Res's
	Jan Comp	a. Kendy to P	JOd.	Total Depth		P.B.T.D.	
vations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Form	etica	Top Oil/Ges Pay		Tubing Depth	
orations						Loored Debte	
		•				Depth Casing Sho	· viene se
110/5 0/75	T	UBING, C	ASING AND	CEMENTING RE	CORD		
HOLE SIZE	CAS	ING & TUB	NG SIZE	DEPTI		SACK	S CEMENT
							0.5
TEST DATA AND REQUE	ST FOR A	LLOWAR	I.F				
TEST DATA AND REQUE	ST FOR A	LLOWAB al volume of i	LE ead ail and must	t be equal to or exceed to	co allowable for th	is doub as by the file	
TEST DATA AND REQUES L WELL (Test must be after) a First New Oil Run To Tank	ST FOR A	LLOWAB d volume of i	LE ead ail and must	be aqual to or exceed to Producing Method (F)	op allowable for th	is depth or be for fini	M born)
TEST DATA AND REQUE WELL (Test must be after to First New Oil Run To Tank gth of Test	Date of Test	el volume of i	LR ead ail and must	Francisco (F)	op allomable for th ow, pump, gas lift,	e(c.)	(M.born)
First New Oil Run To Tank gth of Test	Date of Test Tubing Press	el volume of i	LE ead ail and must	be equal to or exceed to Producing Method (F)	op allowable for th ow, pump, gas lift,	is depth or be for fid etc.)	
First New Oil Run To Tank gth of Test	Date of Test	el volume of i	LE,	Francisco (F)	op allowable for th ion, pump, gas lift,	e(c.)	(21 hans)
Pirit New Oil Run To Tank gth of Test al Prod. During Test	Date of Test Tubing Press	el volume of i	LE ead ail and muss	Casing Pressure	op allowable for th ow, pump, gas lift,	Choke Size	W L
WELL (Tast must be after to First New Oil Run To Tank gth of Test and Prod. During Test	Date of Test Tubing Press	al volume of i	LE cad ail and must	Casing Pressure Water - Bhis.	ew, pamp, ges Ut,	Choke Size Ges- MCP	
WELL (Test must be after) First New Oil Run To Tank gth of Test al Prod. During Test S WELL al Prod. Test - MCF/D	Deta of Test Tubing Press Oil - Bbls.	al volume of i	and ail and must	Casing Pressure	ew, pamp, ges Ut,	Choke Size	24
WELL (Test must be after) First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D	Deta of Test Tubing Press Oil - Bbls.	al volume of i	and ail and must	Casing Pressure Water - Bhis.	CF	Choke Size Ges- MCP	м
WELL (Test must be after to First New Oil Run To Tunk gh of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pitot, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of Test	al volume of i	lead ail and must	Casing Pressure Water - Bhis. Bhis. Condensate/MA	CF	Choke Size Ges-MCF Gravity of Conden	2
WELL (Test must be after to First New Oil Run To Tank gth of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pitot, back pr.) OPERATOR CERTIFIC. hereby certify that the rules and recouls	Tubing Press Oil - Bbla. Length of Test Tubing Press ATE OF (nese (Shut-in)	ANCE	Casing Pressure Water - Bhis. Bhis. Condensate/MAG Casing Pressure (Shut-	CF	Choke Size Ges-MCF Gravity of Conden Choke Size	72
Piret New Oil Run To Tank gth of Test all Prod. During Test S WELL all Prod. Test - MCF/D ag Method (pitot, back pr.) OPERATOR CERTIFIC, hereby certify that the rules and regulativision have been complied with and i	Date of Test Tubing Press Oil - Bbis. Length of Test Tubing Press ATE OF (nese (Shut-in) COMPLI	ANCE	Casing Pressure Water - Bhis. Bhis. Condensate/MAG Casing Pressure (Shut-	CF	Choke Size Ges-MCF Gravity of Conden	72
p First New Oil Run To Tank gth of Test and Prod. During Test and Prod. During Test and Prod. Test - MCF/D and Method (pisot, back pr.) OPERATOR CERTIFIC. thereby certify that the rules and regular ivision have been complied with and the true and complete to the best of my k	Tubing Press Oil - Bbis. Langth of Te Tubing Press ATE OF (ations of the Oil that the informationwhedge and	nese (Shut-in) COMPLI	ANCE	Casing Pressure Water - Bhis. Bhis. Condensate/MAG Casing Pressure (Shut-	CP (in)	Choke Size Ges-MCF Gravity of Conden Choke Size	72
p First New Oil Run To Tank gth of Test all Prod. During Test AS WELL all Prod. Test - MCF/D ang Method (pitot, back pr.) OPERATOR CERTIFIC, hereby certify that the rules and regularivision have been complied with and the true and complete to the best of my k Rolly Soste	Tubing Press Oil - Bbis. Langth of Te Tubing Press ATE OF (ations of the Oil that the informationwhedge and	nese (Shut-in) COMPLI	ANCE	Cooling Pressure Water - Bhis. Bhis. Condensate/MM/ Chaling Pressure (Shut- OIL C Datte Appro	CP ia) CONSERV	Choke Size Ges-MCT Gravity of Conden Choke Size ATION DIV	ISION
e First New Oil Run To Tank gth of Test and Prod. During Test and Prod. During Test and Prod. Test - MCF/D and Method (pilot, back pr.) OPERATOR CERTIFIC. thereby certify that the rules and regularization have been complied with and the true and complete to the best of my k Bolly Sooter Biobby Sooter	Tubing Press Oil - Bbla. Length of Text Tubing Press ATE OF (ations of the Oil that the inform the owledge and	mise (Shut-in) COMPLI il Conservation tion gives si belief.	ANCE	Coming Pressure Water - Bhis. Bhis. Condensate/Mild Chaing Pressure (Shut- OIL C Date Appro	CP in) CONSERV	Chobs Size Ges-MCF Gravity of Conden Chobs Size	ISION
pFirst New Oil Run To Tank gth of Tast all Prod. During Tast S. WELL all Prod. Test - MCF/D and Method (pisot, back pr.) OPERATOR CERTIFIC. thereby certify that the rules and regularization have been complied with and the large and complete to the best of my kanned the second of the best of the second of the large greature.	Tubing Press Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the O that the inform throwledge and	nese (Shut-in) COMPLI	ANCE on hove	Cooling Pressure Water - Bhis. Bhis. Condensate/MM/ Chaling Pressure (Shut- OIL C Datte Appro	CP ia) CONSERV	Chobs Size Ges-MCF Gravity of Conden Chobs Size	ISION

ONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.