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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Arens Petroleum Corporation
Address
901 L'Enfant Plaza, NE Court, Washington, D. C., 20024
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE RELEASED AFTER 12/14/72 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Allie Partin et al** Well No. **2** Pool Name, Including Formation **Chaveroo, San Andres** Kind of Lease **Fee** Lease No. _____
Location
Unit Letter **0** ; **660** Feet From The **South** Line and **1980** Feet From The **East**
Line of Section **35** Township **7 S.** Range **32 E.** , NMPM, **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipeline Corp. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 633, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit **P** Sec. **35** Twp. **7 S.** Rge. **32 E.** Is gas actually connected? **No** When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded **6/22/72** Date Compl. Ready to Prod. **7/30/72** Total Depth **4372** P.B.T.D. **4355**
Elevations (DF, RKB, RT, GR, etc.) **4492 KB (4486 GL)** Name of Producing Formation **San Andres** Top Oil/Gas Pay **4273** Tubing Depth **4100**
Perforations **4273 to 4320.5 - 15 0.45" holes** Depth Casing Shoe **4370**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **8-5/8"** **361** **150**
7-7/8" **4-1/2"** **4370** **350**
2-3/8" **4100**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **8/14/72** Date of Test **8/15/72** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 hrs** Tubing Pressure **50 psi** Casing Pressure **300 psi** Choke Size **1/2"**
Actual Prod. During Test **82 bbls.** Oil - Bbls. **81 bbls.** Water - Bbls. **1 bbl.** Gas - MCF **20**

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John A. Muir (Signature)
John A. Muir, P.O. Box 31532, Dallas, Texas 75231
Agent (Title)
August 18, 1972 (Date)
OIL CONSERVATION COMMISSION
AUG 24 1972
APPROVED _____, 19____
BY **John A. Muir**
TITLE **SUPERVISOR DISTRICT I**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 23 1972

OIL CONSERVATION COMM.
HOBBS, N. M.