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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Arens Petroleum Corporation</b>		8. Farm or Lease Name <b>Allie Partin et al</b>	
3. Address of Operator <b>901 L'Enfant Plaza, NE Court, Washington, D. C. , 20024</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7S.</b> RANGE <b>32 E.</b> NMPM.		10. Field and Pool, or Wildcat <b>Chaveroo-San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4492 KB (4486 GL)</b>		12. County <b>Roosevelt</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### SURFACE CASING

6/23/1972 Ran 365' of 8-5/8", 20#, H-40, T & C, 8 RT casing. Cemented at 361' with 150 sacks Class H cement treated with 2% CaCl. Standing cemented 30 hours. On 6/24 tested casing with 500psi, 1 hour. Held pressure O.K.

7/12/1972 Ran 135 jts. 4-1/2" OD, 8 R<sup>1</sup>, K-55 casing, all 9.5# except shoe jt. and six jts on bottom and one jt on top of 11.6#, 4382' OAL. With shoe at 4370', cemented with 350 sacks of 50-50 Pozmix A premixed with 2% gel, 8# salt/ sk, and 3/4 of 1% CFR-2. Displaced one five-wiper top plug with treated KCl water. Bumped plug on insert float collar at 4355'. Pressured up to 2000 psi for 5 minutes, no leaks. Released pressure at surface - no bleed back. CIP 7:30 A.M. Standing cemented 26 hours. On 7/13 at 10 A. M. Western Co. tested casing to 3500 psi for 30 minutes - no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Muir TITLE Agent DATE July 20, 1972  
P. O. Box 31532, Dallas, Texas 75231  
Orig. Signed by Joe D. Ramey TITLE \_\_\_\_\_ DATE JUL 24 1972  
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.