SANTA FE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER GAS DPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
PRORATION OFFICE	-		-
Flag-Redfern Oil Com	pany		
Address P.O. Box 2280	Midland, Texas 79702		
Ceason(s) for filing (Check proper box	) Change in Transporter of:	Other (Please explain)	
recompletion	Oll X Dry Ga Casinghead Gas Conder		
change of ownership give name -d address of previous owner			
ESCRIPTION OF WELL AND			
Citgo State	Well No. Pool Name, Including Fr Bluitt (San		Ecose his.
ocalion			
Unit Letter <u>M</u> ; <u>76</u>	<u>6</u> Feet From The <u>South</u> Lin		
Line of Section 16 To	wnship 8-5 Range	38-Е , ммрм,	Roosevelt County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA   Image: State Stat	S Aidiess (Give address to which appro	ved copy of this form is to be sent)
J-M Petroleum Corp. Vome of Authorized Transporter of Ca None	singhead Gas or Dry Gas	2000 N. Tower, Plaza o Address (Give address to which appro	f th <u>e Americas, Tulsa, OK</u> wed copy of this form is to be sent) 7520
'f well produces oil or liquids, ye location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en
	L 16 8-S 38-E th that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top O!1/Gas Pay	
levations (DF, RKB, RT, GR, etc.)	Numb of Producing Pointation		Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·
EST DATA AND REQUEST F	DR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
HI, WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
· · · · · · · · · · · · · · · · · · ·		_	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
AAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGHED BY	
		BYJERRY SEXTON TITLE DISTRICT 1 SUPR.	
-R +		This form is to be filed in compliance with RULE 1104.	
Judy Berlow		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
(Title) November 2, 1982		sole on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
			er, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells.