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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4128

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Citgo-State

2. Name of Operator
Production Engineering Company, Inc.

9. Well No.
One

3. Address of Operator
901 V & J Tower, Midland, Texas 79701

10. Field and Pool, or Wildcat
Bluitt

4. Location of Well
UNIT LETTER **M** LOCATED **766** FEET FROM THE **South** LINE AND **554** FEET FROM

12. County
Roosevelt

THE **West** LINE OF SEC. **16** TWP. **8-S** RGE. **38-E** NMPM

15. Date Spudded **6-13-72** 16. Date T.D. Reached **6-31-72** 17. Date Compl. (Ready to Prod.) **8-31-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3986 Gr.** 19. Elev. Casinghead **3989 Gr.**

20. Total Depth **4825** 21. Plug Back T.D. **4801** 22. If Multiple Compl., How Many **0-4825** 23. Intervals Drilled By Rotary Tools **0-4825** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4775 to 4804 San Andres 25. Was Directional Survey Made
Totco

26. Type Electric and Other Logs Run
Gamma Ray Sidewall Neutron and Guard Logs 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28lb.	350	11	150 sx. circ.	0
4 1/2	10.5 lb.	4820	7 7/8	250 sx.	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4780

31. Perforation Record (Interval, size and number)
4781-4787 7 holes
4795-4798 4 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4781-4798 AMOUNT AND KIND MATERIAL USED
2000 gals. 7 1/2% HCL

33. PRODUCTION
Date First Production **10-1-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2X1 1/2X 16** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **10-1-72** Hours Tested **24** Choke Size **20** Prod'n. For Test Period **9.0** Oil - Bbl. **0** Gas - MCF **450/1** Water - Bbl. **0** Gas - Oil Ratio
Flow Tubing Press. **vent** Casing Pressure **20** Calculated 24-Hour Rate **9.0** Oil - Bbl. **0** Gas - MCF **26** Water - Bbl. **0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
Malcolm R. Mac Curdy

35. List of Attachments
Sidewall Neutron and Guard Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Malcolm R. Mac Curdy** TITLE **President** DATE **10-3-72**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2132	2132	Red Beds, Sand, and Anhydrite				
2132	2312	180	Anhydrite				
2312	2678	366	Salt				
2710	2836	126	Yates				
2836	3432	596	Seven Rivers				
3432	3630	198	Queens				
3630	3955	325	Grayburg				
3955	4825	870	San Andred (Penetrated)				

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01. CONSULTANT IN CHARGE.