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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4128	
7. Unit Agreement Name	
8. Farm or Lease Name	
Citgo-State	
9. Well No.	
One	
10. Field and Pool, or Wildcat	
Bluitt	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Production Engineering Company, Inc.
3. Address of Operator
901 V & J Tower, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>M</u> <u>766</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3986 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 13, 1972, Spudded well.
July 15, Ran 8 5/8 casing to 350 feet and cemented with 150 sx, circulated.
July 29, Total Depth 4825 feet. Ran 4820 feet of 4.5 " 10.5# j-55 casing and cemented with 250 sx.
August 30, Perforated 4781-4787 and 4795-4798, one shot per foot.
Aug 31, Acidized 1500 gallons of 7½% HCL and swabbed all load and 52 Bbls. per day of oil, no water.
Sept. 1, Waiting on pump jack and electricity.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Malcolm R MacCurdy TITLE President DATE Sept. 11, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE SEP 14 1972

CONDITIONS OF APPROVAL, IF ANY: