

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	

Operator

Shanley Oil Company

Address

9400 N. Central Expressway, Suite 313, Dallas, Texas 75231

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change in ownership.  
Effective 12-1-83.If change of ownership give name and address of previous owner Threshold Development Company, Suite II-A, 777 Taylor St.,  
Fort Worth, Texas 76102

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
U.S.A.	1	Bluitt San Andres	State, Federal or Fee Federal	0408232

Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East

Line of Section 7 Township 8-S Range 38-E, NMPM, Roosevelt

County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Mobil Oil Company

Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas 75221Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

N/A

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,  
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

I

7

8-S

38-E

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Fr.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top c.  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Vice President

11-4-83  
(Date)

## OIL CONSERVATION DIVISION

AUG - 8 1984

APPROVED \_\_\_\_\_, 19

BY Eddie W. Seay  
Oil & Gas Inspector

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.