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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator <b>THRESHOLD DEVELOPMENT COMPANY</b>	
Address <b>1525 Oil &amp; Gas Bldg., Fort Worth, Texas 76102</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Ted Weiner Oil Properties Trust**

DESCRIPTION OF WELL AND LEASE			
Lease Name <b>U. S. A.</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Bluitt San Andres Assoc</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location			
Unit Letter <b>I</b>	<b>1980</b>	Feet From The <b>South</b> Line and <b>660</b>	Feet From The <b>East</b>
Line of Section <b>7</b>	Township <b>8-S</b>	Range <b>38-E</b>	NMMA, <b>Roosevelt</b> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>Mobil Oil Company</b>	<b>P. O. Box 900, Dallas, Texas 75221</b>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<b>Cities Service Oil Company</b>	<b>P. O. Box 300, Tulsa, Oklahoma 76102</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>7</b>	Twp. <b>8-S</b>
			Rge. <b>38-E</b>
			Is gas actually connected? <b>Pending</b>
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Resv.
			Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>OCT 17 1978</b> , 19	
<b>W. R. Vowel</b> (Signature)		BY <b>[Signature]</b>	
President		TITLE <b>SUPERVISOR INSTRUCT</b>	
10/06/78 (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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