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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name USA	
2. Name of Operator Ted Weiner Oil Properties & Century Petroleum Ltd.		9. Well No. 1	
3. Address of Operator 1616 Oil & Gas Bldg., Fort Worth, Texas 76102		10. Field and Pool, or Wildcat Bluff San Andres Assoc.	
4. Location of Well UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 7 TWP. 8-S RGE. 38-E NMPM		12. County Roosevelt	
15. Date Spudded 7-10-72	16. Date T.D. Reached 7-25-72	17. Date Compl. (Ready to Prod.) 8-10-72	18. Elevations (DF, RKB, RT, GR, etc.) 3,999.4' KB, 3,990.4 GR
20. Total Depth 4,776'	21. Plug Back T.D. 4,759'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,776' - 4,754' (San Andres)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Go International Radioactivity Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20 #	345'	10 3/4
4 1/2"	9.5 #	4776'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
150 sx Class H			
300 sx CI C 50 % Poz. A 2 % Gel			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
4 1/2	4,753'	-	
31. Perforation Record (Interval, size and number) 4,749' - 4,751'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4749'-4751'	
		500 Gal 15 % Mudacid	
		4749'-4751'	
		1500 Gal NE Acid 15 %	
33. PRODUCTION			
Date First Production 8-10-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 12-5-72	Hours Tested 24	Choke Size 30/64	Prod'n. For Test Period 157
Flow Tubing Press. 30	Casing Pressure 0	Calculated 24-Hour Rate 157	Oil - Bbl. 103
			Gas - MCF 0
			Water - Bbl. 0
			Gas - Oil Ratio 656/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, Pending Cities Service Pipeline Connection			Test Witnessed By Neal A. Taylor, Consulting Pet. Eng.
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED P. P. Culley		TITLE Pet. Eng., General Partner DATE December 26, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2310'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2380'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2485'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2692'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>-</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>-</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3917'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3917'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf 2000 3915	2000 3915 4776		Sand & Red Beds Anhydrite, salt & redbeds Dolomite & Anhydrite				

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JAN 2 1978

OIL CONSERVATION COMM.

HOBBS N. M.