

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
NM 0408232 Federal

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name U.S.A	
2. Name of Operator Ted Weiner Oil Properties & Century Petroleum Ltd.		9. Well No. 1	
3. Address of Operator 1616 Oil and Gas Building, Fort Worth, Texas 76102		10. Field and Pool, or Wildcat Assoc. Bluff San Andres	
4. Location of Well UNIT LETTER I LOCATED 1980' FEET FROM THE South LINE AND 660' FEET FROM THE East LINE OF SEC. 7 TWP. 8S RGE. 38E NMPM		12. County Roosevelt	
15. Date Spudded 7/10/72	16. Date T.D. Reached 7/25/72	17. Date Compl. (Ready to Prod.) 8/10/72	18. Elevations (DF, RKB, RT, GR, etc.) 3,999.4' KB, 3,990.4GR.
19. Elev. Casinghead	20. Total Depth 4,776'		
21. Plug Back T.D. 4,759'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,746' - 4,754' (San Andres)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Go International Radioactivity Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	345'	10 3/4
4 1/2"	9.5#	4776'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
150 sx Class H			
300 sx Cl C 50% Poz A 2% Gel			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
4 1/2	4,753'	-	
31. Perforation Record (Interval, size and number) 4,749' - 4,751'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4749'-4751'		500 Gal 15% Mudacid	
4749'-4751'		1500 Gal NE Acid 15%	
33. PRODUCTION			
Date First Production 8/10/72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 8/12/72	Hours Tested 24	Choke Size 30/64	Prod'n. For Test Period 116
Flow Tubing Press. 30	Casing Pressure 520	Calculated 24-Hour Rate 116	Oil - Bbl. 116
			Gas - MCF 60
			Water - Bbl. 0
			Gas - Oil Ratio 520/1
			Oil Gravity - API (Corr.) 27°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Neal A. Taylor, Consulting Pet.Eng.
35. List of Attachments Log, DST, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED P. J. [Signature]		TITLE Pet.Eng., Gen. Partner DATE August 17, 1972	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2310' T. Canyon _____
T. Salt 2380' T. Strawn _____
B. Salt 2485' T. Atoka _____
T. Yates 2692' T. Miss _____
T. 7 Rivers - T. Devonian _____
T. Queen - T. Silurian _____
T. Grayburg 3917' T. Montoya _____
T. San Andres 3917' T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2000		Sand & Red beds				
2000	3915		Anhydrite, salt & red beds				
3915	4776		Dolomite & Anhydrite				
<p>RECEIVED</p> <p>AUG 5 1 1972</p> <p>OIL CONSERVATION COMM.</p> <p>HOBBS, N. M.</p>				<p>RECEIVED</p> <p>AUG 22 1972</p> <p>OIL CONSERVATION COMM.</p> <p>HOBBS, N. M.</p>			