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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Tad Weiner Oil Properties & Century Petroleum, Ltd.</u>		8. Farm or Lease Name <u>A. E. Lewis, et al</u>
3. Address of Operator <u>525 Bailey, Ft. Worth, Texas 76107</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>8S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat <u>Bluff San Andres Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3980.8 GR</u>		12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Williams Bros. Drilling Co. Rig, 2/26/76:
Washed down to 4800' circulated hole w/48 Viscosity Salt Mud

Set 30 sx. plug from 4800' to 4700'
Set 30 sx. plug from 3925' to 3825'
Set 30 sx. plug from 2500' to 2400'
Set 30 sx. plug from 2300' to 2200'
Set 30 sx. plug from 400' to 300'
Set 10 sx. plug @ surface.

Installed dry hole marker. Job completed 3/2/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>General Partner</u>	DATE <u>6/3/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>DEC 11 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

SECRET

1976

OIL CONTROL ADMIN. COMM.
FEBBS, H. M.