

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *30-000-8-207*

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name A. E. Lewis et al	
2. Name of Operator Century Petroleum Ltd. & Ted Weiner Oil Properties		9. Well No. 1	
3. Address of Operator 1616 Oil and Gas Building, Fort Worth, Texas 76102		10. Field and Pool Name UNDESIGNATED Bluitt San Andres Asso	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>8S</u> RGE. <u>38E</u> NMPM		12. County Roosevelt	
19. Proposed Depth 4,800'		19A. Formation San Andres	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3980.8' GR	21A. Kind & Status Plug. Bond	21B. Drilling Contractor G & M Drilling Co.	22. Approx. Date Work will start August 19, 1972

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4"	8 5/8"	20#	350'	300 sx. circulate	
7 7/8"	4 1/2 - 5 1/2"	9.5#, 15.5#	4800'	250 sx.	

Proposed operation:

1. Prepare location as shown on attached plat C-102
2. Drill 10 3/4" hole to 350'. Set 8 5/8" #40 20# casing and cement with 225 sx class H cement with 2% Cacl. WOC 12 hrs.
3. Install 10" 900 Series Hydraulic operated Shaeffer BOP's W/4 1/2" pipe rams
4. Drill 7 7/8" hole to TD 4800'. Set 4 1/2" K-55 9.5# casing and cement W/300 sx Class "C" preceded by 50 gal mud flush.

FOR TO BE COMPLETED
DURING COMMENCED,

EXPIRES 12-11-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Petroleum Engineer Date August 16, 1972
[Signature] Title General Partner

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE SEP 11 1972

CONDITIONS OF APPROVAL, IF ANY:

SECRET

RECEIVED

SEP 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

AUG 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

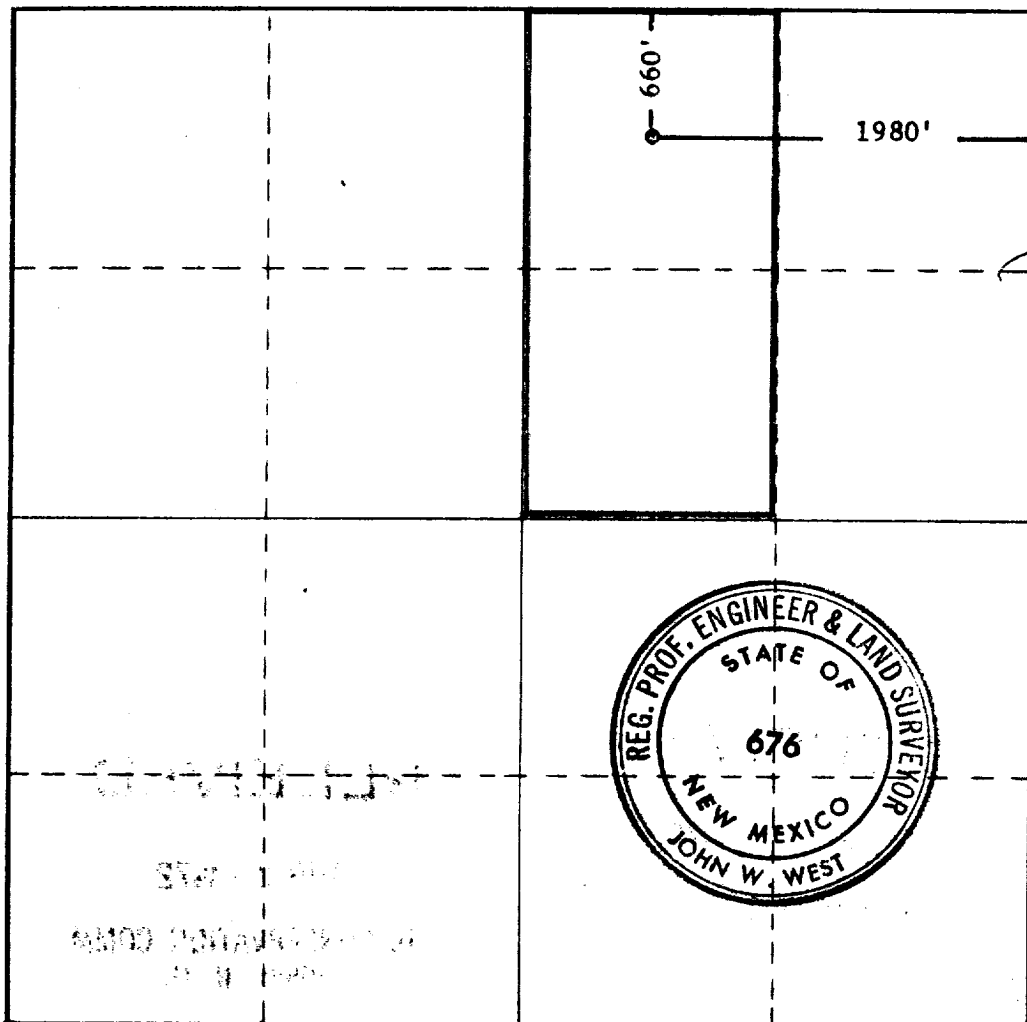
Operator TED WEINER OIL PROPERTIES & CENTURY PETROLEUM LTD.			Lease A. E. LEWIS ET AL		Well No. 1
Unit Letter B	Section 8	Township 8 SOUTH	Range 38 EAST	County ROOSEVELT	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the NORTH line and 1980 feet from the EAST line </div>					
Ground Level Elev. 3980.8	Producing Formation San Andres	Pool Bluitt San Andres Assoc.		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John W. West*
 Position **Petroleum Geologist**
 Company **Ted Weiner Oil Prop. & Century Petroleum Ltd.**

Date **August 8, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **AUGUST 2, 1972**

Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 800 0

173

RECEIVED

SEP 11 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

SEP - 5 1972
OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED

AUG 21 1972
OIL CONSERVATION COMM.
HOBBS, N. M.