OPY TO O. C. C.

UNITED STATES DEPARTMENT OF THE INTERIOR Corner in the Properties of the Propert

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42 R1424 EAST DESIGNATION OND SERIAL NO

S. IF INDIAN, ALLOCTEE OR TRIBE NAME

Blockson Federal

NM 11140

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

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FOL	OGICA	. 1	SH	RVF	Υ		

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT" " for such proposals.)

WELL XX GAS WELL NAME OF OPERATOR

Sun Oil Company

ADDRESS OF OPERATOR

P. O. Box 1861, Midland, TX

LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)
At surface

OTHER

1980 FWL & 660 FSL, Unit Letter N

L & GEOLOGICAL SURVEY 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

10. FIELD AND POOL, OR WILDCAT

Vada (Şan Andres) 11. SEC., T., R., M., OR BLK. AND

Sec 34, T-8-S, R-34-E

12. COUNTY OF PARISH 13. STATE

Roosevelt

9. WELL NO.

-1 N.M.

14. PERMIT No.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

(Other)

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OF ACIDIZING

REPAIRING WELL

ALTERIS ABANDONMENO"

(Noie: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting insproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

- MIRU, POH w/tbg. re-run tbg., Circ hole w/9.5#mud, spot 60 sx. cmt 4100-4600. **12-6-78** raise tbg to 2500.
- Lower tbg, tag plug 4285, POH, weld on 5½" csg lift sub, install hyg. jacks. 12 - 7indicate csg free approx 3200 by stretch. Work csg.
- Worked csg. stuck @ 4210, free 4190, cut @ 4190 w/jet shot. POW & load 33 jts 12-8 5½ csg.
- Run tbg to 4220, circ hole w/100 bbls mud. 12-12
- Spot 30 sx cmt 4200-4125, spot 38 sx cmt 2260-2150, POH, cut off well head, 12-13 weld on 8 5/8 left nipple, worked csg., ran free point, 100% stuck at 700. 100% free @ 715, jet cut @ 715. Pull 8 5/8 csg.
- Pull 11' of csg, stuck, pull w/150,000 #, stuck, circ hole. 12-14
- Estab. circ w/fresh wtr., worked csg free. Recover 715'. Ran 2 7/8 thg to 12 - 15760, spot 50 sx cmt. 760 to 735, raise tbg., spot 60 sx cmt 470 to 370. Ptot. (over)

TITLE

18.	hereby certify that the foregoing is true and	correct
	SIGNED COUSON MENGEL	<u>-</u>
:	(This space X DDD STATE)	 '
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	
	DEC 1 1979	
	- And	**

CTIVE DISTRICT ENGINEER

TITLE Prod. Staff Associate

DATE

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated to rerai and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, bordions on Pederal or Indian land should be described in accordance with Pederal requirements. The all bands

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plags; much or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. 12-16-73

FECENCIO

DEC 1 8 1979

ON CONSERVED ON A

Mell Blugged and Abandonet.

cmt plug a sunface, cut of wellhead, weld am a E fods 12-17-78

18.44 7 30M

Ran thu te DEC 1 8 1979

CIND AVAIRUS LIV