

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11140

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1861 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FWL and 660' FSL, Sec.34,T-8-S,R-34-E, Unit N

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blockson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.34,T-8-S,R-34-E

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4258.7' GR

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Sqz. Vada Penn Zone, PB,perf
& Azt San Andres Zone

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Rec-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU, Inst. BOP, pull rods, pump and tubing.
2. Cln hole to 9600', run CIBP to 9575', dump 35' Cl.H cmt on top of plug.
3. Run collar log 4000/5200', perf 5 1/2" csg @ 5100', attempt to establish circ. bend 5 1/2" csg. Cmt w/150 sks Cl.C, run temp survey.
4. Drill out cmt to 5070', perf 4600/20 to 4690/4710', acidize perfs individually w/1000 gals 15% NEHCl, max. press. 4000#.
5. RIH w/tbg, rods, and pump.
6. Put on pump and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ben Hany

TITLE

Office Assistant

DATE

11-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOV 23 1977
DISTRICT ENGINEER