

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Ted Weiner Oil Properties &amp; Century Petroleum Ltd.</b>	8. Farm or Lease Name <b>Beisel</b>
3. Address of Operator <b>1616 Oil &amp; Gas Bldg., Fort Worth, Texas 76102</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>8-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bluitt San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,004' GR</b>	12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11/17/72, spudded well, drilled to 350', set 8 5/8" 20# casing in 10 3/4" hole With 225 sacks of Class H cement, circulated and WOC 18 hours.
- Drilled to 4623', ran DST #1 from 4576' to 4623', recovered 20' drilling mud, no shows.
- Drilled to 4764', ran DST #2 from 4719 to 4764', recovered 20' slt. oil cut drilling fluid. Called New Mexico Oil and Gas Conservation Commission 11/25/72 and received approval to set plugs as follows:

100' plug at TD  
100' plug from 3885' to 3785'  
100' plug from 2415' to 2315'  
100' plug from 385' to 285'  
10' plug in top of 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <b>Petroleum Engineer</b>	DATE <b>April 2, 1973</b>
APPROVED BY <u>Joe D. Ramey</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		