

## OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PERMITS OFFICE	

Operator  
CARR WELL SERVICE, INCORPORATEDAddress  
Box 6427, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☒Change in Transporter of:  
Oil ☒  
Casinghead Gas ☐Dry Gas ☐  
Condensate ☐

Other (Please explain)

CHANGE IN OWNERSHIP EFFECTIVE  
August 22, 1986

If change of ownership give name and address of previous owner: Shanley Oil Company, 2305 Cedar Springs Rd., Ste. 300, Dallas, Texas 75201

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ruby Jewel & Trostle	1	Bluitt San Andres Assoc.	State, Federal or Fee Fee	
Location				
Unit Letter	K	: 1980 Feet From The	South Line and	1980 Feet From The West
Line of Section	5	T. nship	8S	Range 38E, NMPM, Roosevelt County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Oil Corporation Pipeline Co.	P.O. Box 2080, Dallas, TX 75221-2080					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
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If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	5	8S	38E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-4-73	6-20-73	4780'	4776'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3995.3' KB, 3986.3' GL	San Andres	4730'	4700'					
Perforations			Depth Casing Shoe					
4720'-34', 26'-28', 34'-36', & 40'-4742'								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8 5/8"	359'	250 SXS
	4 1/2"	4779'	300 SXS
	2 3/8"	4700'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

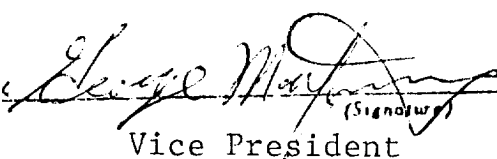
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Vice President

September 3, 1986

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED **DEC 15 1986**, 19Orig. Signed by  
BY **Paul Kautz**  
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.