TOTAL OF MEN AN ANAL	OIL CONSERV	ATION DIVIS	N	form C-104 Revised 10-1-78
Dist M IN IT ION	P. O. DC	DX 2088		
0 A N T A F U	SANTA FE, NEI	W MEXICO 87501		
4.4.0.6. LAND OFFICE				
INANSPORTER DIL OAS	AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Threshold Developme	ent_Company			
	lor St., Fort Worth, Texa	s 76102		
Kenson(s) for filing (Check pioper bos	1	Other (Please	•	-
New Well	Change in Transporter of: Oil Casingheod Gas Conde	•• 🔲 to Inter	-	from Mobil Oil Co. e Corporation
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND				· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Loose N.
Ruby Jewel Trostle	1 Bluitt San And	dres Assoc.	State, Federal or Fe	•
Unit Letter K : 198	0 Feet From The South Lir	ne and <u>1980</u>	_ Feet From The	West
Line of Section 5 To	mahip 8-5 Range	<u>38-E</u> , NMFM,	Roosevelt	Counts
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorsted Transporter of Cl. International Crude Co			ne, Texas 79605	
Kame of Authorized Transporter of Ca	Address (Give address to	which approved cop	by of this form is to be sent.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 5 8-S 38-E	ls gos actually connected	17 When	
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on = (X) Oil Well Gas Well	New Well 'Workover	Deepen Plug	Back Same Res'v. Diff. H-
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubi	ng Depth
Perforations			Dept	h Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT
	1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mist be of able for this de	fier recovery of local volum pih or be for full 24 hours)	e of load oil and mu	st be equal to or exceed top .
Date First New Oll Hun To Tanks	Dote of Test	Preaucing Method (Flow,	pump, cas lijt, etc.,	F
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Sizo
Actual Prod. During Test	О11-Вые.	Water-Bble.	Gas-	MCF
· · · · · · · · · · · · · · · · · · ·	1 ,	J		· .
SAS WELL Actual Frod. T++1-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ity of Condensate
Testing Mothod (publ, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Ebut-S	m) Chok	• Size
ERTIFICATE OF COMPLIANO	CE		NSERVATION I	DIVISION
1. I would at a star allow and a	aculations of the Dil Conservation	APPROVEDUN 2	1982	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given have is true and complete to the best of my knowledge and belief,		THE SIGNED BY		
		JERRY SEXTON		
	•			ince with RULE 1104.
Olisan Ger	If this is a reque	at for allowable fo	or a newly drilled or deeper	
Production Analyst	tests taken on the w	all in accordance		
(Tit	All sections of t	All sections of this form must be filled out completely for all- able on new and recompleted wells.		
May 28, 1982	Fift out only Sections 1, 11, 111, and VI for changes of mon-			
- (Date)		well name or number, or transporter, or other such change of condit- Sensite Forms C-104 must be filed for each poul in pouls.		

C C.S. HOBES Critics

JUN 1 - 1982

REC 199