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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Ruby Trestle 9. Well No. /	
2. Name of Operator		10. Field and Pool, or Wildcat	
Ted Weiner Oil Properties & Century Petroleum Ltd.		Bluilt San	
3. Address of Operator		12. County	
1616 Oil & Gas Bldg. Fort Worth, Texas 76102			
4. Location of Well			
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1980'</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>8S</u> RGE. <u>38E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5/04/73	6/01/73		3995.3 KB 3986.8 BL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4780'	4746	X	Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4720 - 4742' San Andres			YES
26. Type Electric and Other Logs Run			27. Was Well Cored
Dresser Gamma Ray Neutron			YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"		359'	
4-1/2"	9.50	4779'	
		CEMENTING RECORD	
		250 4x Class C	
		2004x Class c + 1004x	
		Class C	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
		2 1/3/8	4700
		PACKER SET	
		-0-	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4720, -24, 26, -28, 34, -36, 40-4742		DEPTH INTERVAL	
2 holes ppf		4720-42	
		AMOUNT AND KIND MATERIAL USED	
		3000 gal 15% Special	
		Bluilt Field Acid	
		(Universal)	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6/08/73	Flow		Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6/20/73	24	25/64"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
700	3000		65
		Oil - Bbl.	Gas - MCF
		65	240
		Water - Bbl.	Gas - Oil Ratio
		-0-	3629/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented @ present		Doyle Bonds	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>General Partner</u> DATE <u>6/22/73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2676	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3285	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Suk 6	1950	1950	Sand & Red beds				
1950	3885	1935	Anhydrite, salt, red bed & sand				
3885	4771	886	Dolomite & anhydrite				