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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Dry hole</b>		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Tucker</b>
3. Address of Operator <b>P.O. Box 671 - Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>8</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4416' GR</b>		12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Condition of hole:

CIBP @ 9498' w/cmt to 9463'  
CIBP @ 9265' w/cmt to 9173'  
5½" casing cut & pulled from 6500' (6498' recovered)  
50 sx cmt 6532-6360'  
50 sx cmt 4658-4508'  
Cmt retainer set @ 3970' - squeezed below w/45 sx; 5 sx on top to 3964'

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CIBP TO BE APPROVED

Proposed plugging procedure:

Set 50 sx plug 3885-3713'  
Cut & pull 8-5/8" casing from free point  
Set 75 sx plug 50' inside 8-5/8" casing & up  
Set 75 sx plug 375-241'  
Set 20 sx plug 35'-surface  
(If 8-5/8" casing is pulled from 1750' or below, 75 sx plug will be set 1750-1616')

Verbal approval of procedure by Joe Ramey 11-1-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Actg. District Drilling Supt. DATE Nov. 1, 1973

APPROVED BY [Signature] TITLE [Signature] DATE

CONDITIONS OF APPROVAL, IF ANY: