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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3531	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator FRANKLIN, ASTON & FAIR, INC.		8. Farm or Lease Name State 33
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 7S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4208' GR		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded August 15, 1973. 8-5/8" casing was set at 307 feet with 175 sacks Class C cement circulated to surface. Total depth is 4310 feet with 4 1/2" casing set at 4305 feet with 250 sacks Class C cement. The top of cement behind casing is at 3150 feet.

The Upper San Andres section was perforated with 11 holes at selected intervals from 4202 - 4269 feet. The perforations were acidized with 3,000 gallons acid and swabbed down with a slight show of gas and oil and a large flow of formation water. Selected intervals from 3639 to 3962 feet were perforated with 11 holes and acidized with 3,000 gallons acid and swabbed dry with a slight show of gas. On September 29, 1973, pursuant to telephone conversation with Mr. Ramey, this well was plugged and abandoned as follows:

65 sack cement plug at 4290 to 3554 feet and hole circulated with mud 25 sacks per 100 bbl. water;
ran free point and shot casing and spotted 35 sack plug at 670 feet;
35 sack cement plug in and out of the 8-5/8" casing at 307 feet, and a 10 foot plug with marker at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant M. Smith TITLE Geologist DATE October 1, 1973

APPROVED BY Nathan E. Clegg TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: