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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-6380 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Undesignated |
| 12. County Roosevelt |
| 19. Proposed Depth 4,800' |
| 19A. Formation San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4004.1 GR |
| 21A. Kind & Status Plug. Bond |
| 21B. Drilling Contractor Cactus Drilling Co. |
| 22. Approx. Date Work will start 11-15/73 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| |
|--|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Century Petroleum Ltd. |
| 3. Address of Operator 1616 Oil and Gas Building, Fort Worth, Texas 76102 |
| 4. Location of Well UNIT LETTER N LOCATED 2000 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 32 TWP. 7S RGE. 38E NMPM |
| 19. Proposed Depth 4,800' |
| 19A. Formation San Andres |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4004.1 GR |
| 21A. Kind & Status Plug. Bond |
| 21B. Drilling Contractor Cactus Drilling Co. |
| 22. Approx. Date Work will start 11-15/73 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 10 3/4" | 8 5/8" | 20# | 350' | 225 | |
| 7 7/8" | 4 1/2" | 9.5#, 15.5# | 4800' | 250 | |

Proposed operations:

1. Prepare location as shown on attached C-102.
2. Plan to spud well appx. 11/15/73, drill 10 3/4" hole to 350', set 8 5/8" surface casing W/225 sacks Class H Cement, Circulate & WOC 12 hours.
3. Install 10" 900 Series Hydraulic operated Shaeffer BOP's W/4 1/2" pipe rams.
4. Drill 7 7/8" hole to TD 4800'. Set 4 1/2" K-55 9.5# casing and cement W/250 to 300 sacks Class C preceded by 50 gal. mud flush.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES **Feb. 27, 1974**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *P. J. Chelley* Title **Petroleum Engineer** Date **September 13, 1973**

(This space for State Use)

APPROVED BY *John W. Remy* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

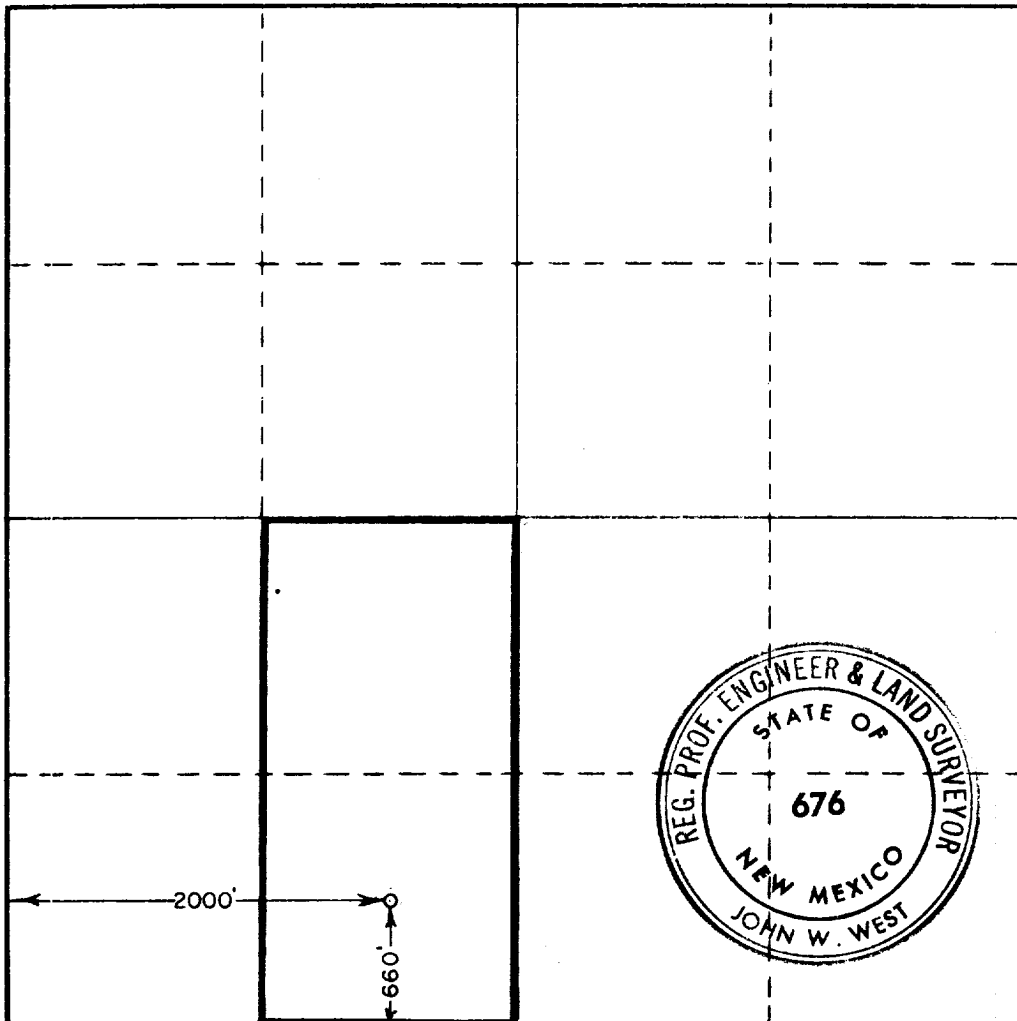
| | | | | | |
|---|----------------------|----------------------------|-------------------------|----------------------------|---------------------------------|
| Operator CENTURY PETROLEUM, LTD. | | | Lease STATE | | Well No. 1 |
| Unit Letter N | Section 32 | Township 7 SOUTH | Range 38 EAST | County ROOSEVELT | |
| Actual Footage Location of Well: 660 feet from the SOUTH line and 2000 feet from the WEST line | | | | | |
| Ground Level Elev. 4004.1 | Producing Formation | | Pool | | Dedicated Acreage: Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *B. R. Arledge*
B. R. Arledge, Pet. Engineer

Position
Century Petroleum Ltd.

Company
September 13, 1973

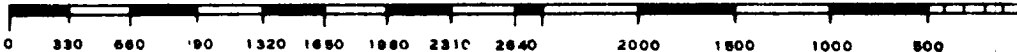
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 9, 1973

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**



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