

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO G. C. C.
SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM0560261

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 8

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluitt (San Andres) Assoc

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 8, 8S - 38E

12. COUNTY OR PARISH 13. STATE

Roosevelt N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Desana Corporation

3. ADDRESS OF OPERATOR

610 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL & 660 FWL, Section 8
Twp. 8S, Rng. 38 East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4004.9 RT, 3994.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) D.S.T. Rpts. ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

D.S.T. #1 4580' - 4690' (San Andres fm.) 15 min. Preflow: fair blow throughout. Closed tool 1 hr. Tool opened 30 min. No blow. Recovered 248' drlg. fluid, No shows. 1 hr. ISIP 159#, IFP 159#, FFP 182#, 30 min. FSIP 182#.

D.S.T. #2 4742' to 4788' (San Andres fm.) 20 min. Preflow: good blow throughout. Closed tool 1 hr. Tool opened 1 hr. 45 min. Good blow. Gas to surface in 14 min. Continued strong flow throughout test with gas flare. Recovered 400' gas cut oil + 240' oil and gas cut water + 360' gas cut water. 1 hr. ISIP 1199#, IFP 211#, FFP 548#, 2 hr. FSIP 1178#.

Ran Gamma Ray-Acoustic logs from 4761' to surface, and Guard log from 4763' to 3500'.

Ran 121 joints 4 1/2" 11.6#, K55, ST&C range 3 casing. Set at 4798' with 125 sx. Class C cement with 2% gel. and 5# salt per sx. In hole drilled with 7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Jesse L. Dally

TITLE Vice-President

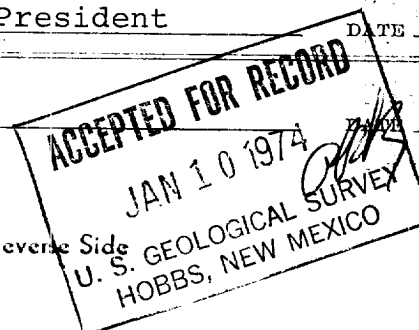
DATE 1-8-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side