Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO.	TRANS	PORT OIL	AND NATURAL GAS	Well A	PI No		FIL
Operator Earl R. Bruno Co. Well API No. 3() - 041-2037								376 DK
Address P.O. Box 590 M	idland, T	exas 7	9702					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		nge in Tran	usporter of: Gas densate	Other (Please explain)				
If change of operator give nameEarl R. Bruno P.O. Box 590 Midland, Texas 79702 and address of previous operatorEarl R. Bruno P.O. Box 590 Midland, Texas 79702								
II. DESCRIPTION OF WELL AND LEASE WHAT Prod Name Technique Formation Kind of Lease Lease No.								
Chaveroo San Andres Unit Well No. Pool Name, Including Chaveroo S				Sint Balanta			1se No.	
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The Line								
Section 35 Township 75 Range 32 F, NMPM, KOUSEVE T County								
Mame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
If well produces of or liquids, give location of tanks.	Unit Sec.	Tw	p. Rge.	Is gas actually connected?	When	7		
If this production is commingled with that f	rom any other lea	se or pool,	give comming!	ing order number:				
IV. COMPLETION DATA Designate Type of Completion -		Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING	& TUBIN	G SIZE	DEPTH SET		SACKS CEMENT		
						<u> </u>		
V. TEST DATA AND REQUES	T FOR ALL	OWABL	E		An			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of be for full and must be equal to or exceed top anowable for this depth of the full and must be equal to or exceed top anowable for this depth of the full and must be equal to or exceed top anowable for this depth of the full and must be equal to or exceed top anowable for this depth of the full and must be equal to or exceed top anowable for the full and must be equal to or exceed top anowable for this depth of the full and must be equal to or exceed top anowable for the full and must be equal to or exceed top anowable for the full and must be exceeded to be exceeded to the full and must be ex								
Date First New Oil Run To Tank	Date of Test			Fromeing Medice (* 10 m) part				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF		
GAS WELL						I Coulou of C	ondensale	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedNAN 2 0 1003				
Kandy Buro				By ORIGINAL MENED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Randy Bruno Prod. Mgr. Printed Name 11/4/92 915/685-0113				11		UPERVISO		
11/4/92 Date	91:	Telephor					ه درون این این این این این این این این این ای	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.