

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-041-20386

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
El Ran, Inc.

3. Address of Operator
P.O. Box 911, Lubbock, Texas 79408

4. Well Location
Unit Letter N : 660 Feet From The south Line and 2310 Feet From The west Line
Section 35 Township 7 south Range 32 east NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4487 GR

7. Lease Name or Unit Agreement Name
Chaveroo San Andres Unit
Tr. 8
~~Yeager Lease~~

8. Well No.
#2

9. Pool name or Wildcat
chaveroo - San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Converted to Injection Well R-7044A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Mc Cain TITLE Production Analyst DATE 1/12/89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1989

5

2000-01-13

RECEIVED

2000-01-13 JAN 13 1989
CCO
HOBBS OFFICE

WORKOVER REPORT

Chaveroo Field
Roosevelt Co., N.M.
TD: 4400'
PBSD: 4370'

Perfs
4150'-4220'
4272'-4334'

Chaveroo - 8A ut Tr. 8

Leaser #2
8 5/8 @ 337'
4 1/2 @ 4375'
2 3/8 @ 4254'

- 11/15/88 RU Robco Well Service. SD due to high winds.
- 11/16/88 Unseat pump and pulled 161-3/4" rods and pump. Pulled 131 jts of 2 3/8", 4.7#, J-55 tbq. Ran gauge ring and tagged at 4371'.
- 11/17/88 Ran 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 5 1/2" Guiberson hydraulic set isolation pkr, 5 jts of 2 3/8", 4.7#, J-55 Salta lined tbq, 2 3/8" x 5 1/2" Guiberson ER-VI pkr, 2 3/8" x 5 1/2" Type "XL" on/off tool, and 132 jts of 2 3/8", 4.7#, J-55 Salta lined tbq. SDFN due to Serfco Treating Co. pump truck broke down.
- 11/18/88 Pump 7 bbls of treated pkr fluid down backside. Set top pkr at 4097'. Pressure up backside with 23 bbls treated pkr fluid to 500 psi. Held O.K. for 30 mins. RU on tbq and pressure tbq to 780 psi and sheared out pump out plug and set hydraulic pkr at 4254'. Pump 8000 gals 20% NEFE Hcl acid down tbq at 3 BPM. Flush w/ 15 bbls fresh wtr. Max TP: 380 psi, Min TP: 20 psi, ISIP: vac. Hookup inj wellhead. RD. WELL IS CONVERTED FROM PRODUCER TO INJECTOR. FINAL REPORT. Began injecting 1/9/89.