	NO. OF COPIES RECEIVED					
1.	DISTRIBUTION					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER		OIL			
			GAS			
	OPERATOR			<u> </u>		
	PRORATION OFFICE				<u> </u>	
	Operator	n	n	d 1.	: ¥	
	Address	'n		7.5	c li	
	Reason(s) for filing (Check proper box					
	New Well					
	Recompletion					
	Change in Ownership					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION Lease Name	<u>o</u>	F WEL	L A	ND	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Janes Foundary Lubersk, Toxen 79 103 Othat (Please explain), (AS MUST NOT BE Change in Transporter of: Dry Gas UNLESS AN EXCEPTION TO RACTO Oil Condensate Casinghead Gas IO OBTAINED. LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Chave pro Location Feet From The Line and Feet From The Unit Letter__ , NMPM, Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent) \Box Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Rge. Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Lice Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 15 3/4 2 2/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Actual Prod. During Test Water - Bble. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)
 (Title) agent
1/12/74

(Date)

_, 19 __ APPROVED سر ک TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.