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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |   |
|---|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   |  | 7. Unit Agreement Name                      |
| 2. Name of Operator<br>RANC R. DALBY  |  | 8. Farm or Lease Name<br>YEAGER             |
| 3. Address of Operator<br>c/o W. W. Ranck, 1503 Broadway, Lubbock, Texas 79401  |  | 9. Well No.<br>2                            |
| 4. Location of Well<br>UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>S</b> <b>2310</b> LINE AND FEET FROM<br><b>W</b> <b>35</b> <b>7 S</b> <b>32 E</b><br>THE LINE, SECTION TOWNSHIP RANGE NMPM. |  | 10. Field and Pool, or Wildcat<br>CHAUVERON |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4487 Gr  |  | 12. County<br>ROOSEVELT                     |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

### SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing was set 337' and cemented with 200 sacks, cement circulated.  
24 hours was allowed for cement to set, 1000# pressure was applied and  
pressure did not drop in 30 minutes. Wt. of pipe 20# grade H-40.  
5 1/2" casing was set at 4383 and cemented with 175 sacks of 50-50 pos 2% gel.  
Cement was allowed to set 24 hours 2500# of pressure was applied and there  
was no pressure drop in 30 minutes. Wt. of pipe 14# J-55 grade.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 11/24/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: