

- NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ARNOLD R. DALBY
Address
c/o W. M. Ransck, 1683 Broadway, Lubbock, Texas 79401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other Casinghead GAS MUST NOT BE PLACED AFTER 11/1/74 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name **BASS-STATE** Well No. **1** Pool Name, Including Formation **MM Tadd** Kind of Lease **State** Lease No. **L-6454**
Location
Unit Letter **F**; **1980** Feet From The **W** Line and **1650** Feet From The **N**
Line of Section **16** Township **7 - S** Range **35 - E**, NMPM, **Rossvault** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Tessoro Crude Oil Address (Give address to which approved copy of this form is to be sent)
8700 Tessoro Drive, San Antonio, Tex. 78286
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **K** Sec. **16** Twp. **7-S** Rge. **3** Is gas actually connected? **No** When **TSN**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XXX								
Date Spudded 10/31/73	Date Compl. Ready to Prod. 5/1/74	Total Depth 4369	P.B.T.D. 4383					
Elevations (DF, RKB, RT, GR, etc.) 4252 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4122	Tubing Depth 4217					
Perforations 4122, 34, 37, 87, 90, 4218, 46, 51, 64, 67		Depth Casing Shoe 4383						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10" 3/4"	8 5/8	347	308					
7" 7/8"	5 1/2	4369	175					
	2"	4217						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 12/1/73	Date of Test 5/1/74	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 0	Casing Pressure 10	Choke Size 2"
Actual Prod. During Test 26 BBLs	Oil - Bbls. 25	Water - Bbls. 1	Gas - MCF TSN

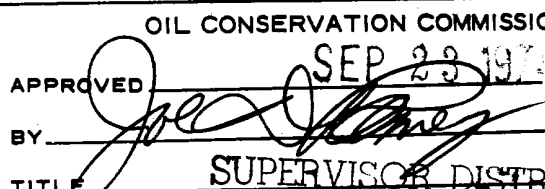
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
W. M. Ransck, Agent
(Title)
9/19/74
(Date)

OIL CONSERVATION COMMISSION
APPROVED  SEP 23 1974 19
BY
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

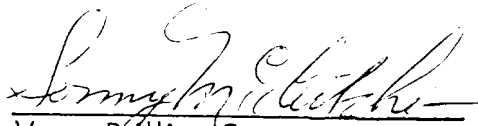
ARNO R. DALBY
% W. W. Ranck
1603 Broadway Avenue
Lubbock, Texas 79401

BASS-STATE #1
1,650' FNL & 1,980' FEL,
Section 16, T-7-S, R-35-E
Roosevelt County, New Mexico

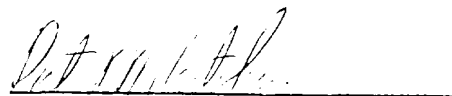
RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
312	0.75	4.09	4.09
812	0.75	6.55	10.64
1,308	1.00	8.68	19.32
1,790	1.00	8.44	27.76
2,118	1.25	7.18	34.94
2,608	1.00	8.58	43.52
3,102	1.25	10.82	54.34
3,485	1.00	6.70	61.04
3,811	1.00	5.71	66.75
4,226	0.75	5.44	72.19
4,370	0.75	1.89	74.08

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.


Verna Drilling Company
P.O. Box 1000
Levelland, Texas 79336

Sworn and Subscribed before me, this the 14th day of November, 1973.


Notary Public in and for
Hockley County, Texas