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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State RXY Fee ☐
5. State Oil & Gas Lease No. L -6454

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name ---
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	8. Farm or Lease Name 3435 - STAT.

1. Name of Operator ARNOLD R. DALBY	9. Well No. 1
2. Address of Operator c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	10. Field and Pool, or Wildcat MOOD SW NORTHWEST

4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE LINE AND 1650 FEET FROM THE N LINE OF SEC. 16 TWP. 7S RGE. 35E N. 35. 12. County ALLSVELT
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15. Date Drilled 10/31/73	16. Date T.D. Reached 4369	17. Date Compl. (Ready to Prod.) 5/1/74	18. Elevations (DF, RKB, RT, GR, etc.) 4252 Gr.	19. Elev. Casinghead 4553
20. Total Depth 4369	21. Plug Back T.D. 4303	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	24. Cable Tools Yes

25. Intervals of this completion - Top, Bottom, Name San Andres 4122 to 4267	26. Was Directional Survey Made Yes
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27. Type Electric and Other Logs Run GAMMA - RAY NEUTRON	28. Was Well Cored NO
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29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	25	317	12 3/4	200 sacks	---
5 1/2	14	4359	7 7/8	175 sacks	---

30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"		---

32. Acid, Shot, Fracture, Cement Squeeze, Etc. DEPTH INTERVAL 4122 - 4267 AMOUNT AND KIND MATERIAL USED Trt. w/10,000 gal. acid later fractured w/25,000 frac oil plus 36,000 lbs. Sd.
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33. PRODUCTION							
Date First Production 12/1/73		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" Insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/1/74	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period ---	Oil - Bbl. 25	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Testing Press. ---	Casing Pressure 10	Calculated 24-Hour Rate ---	Oil - Bbl. 25	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 22	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By Landall Candy
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Landall Candy	TITLE Agent	DATE 5/7/74
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-gauged well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3512	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Fire 3982	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	317	317	surface				
317	1410	1093	Red Bed-Sd				
1410	3512	2102	Anhy, Red Shale Sand				
3512	4369	875	Dolo. & anhy				