

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6454

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
ARND R. DALBY	BASS - STATE
3. Address of Operator	9. Well No.
c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 1650 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 7 S RANGE 35 E NMPM.	N 2 Tool
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4252 Gr	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

8 5/8" casing set at 317' and cemented with 200 sacks. Cement circulated. 24 hours was allowed for cement to harden. 675# of pressure was applied and pressure did not drop in 30 minutes. Wt. of pipe 20# H 40. 5 1/2" casing was set at 4359' and cemented with 175 sacks 50-50 pos 2# gel. Cement was allowed to set 24 hours, 2000# pressure was applied and there was no pressure drop in 30 minutes. Wt. of pipe 14# J-55 grade.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W W Ranck TITLE Engineer DATE 11/24/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: