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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6454

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARNO R. DALBY	8. Farm or Lease Name BASS - STATE
3. Address of Operator c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	9. Well No. 1
4. Location of Well UNIT LETTER F . 1650 FEET FROM THE N LINE AND 1980 FEET FROM THE W LINE, SECTION 16 TOWNSHIP 7 S RANGE 35 E NMPM.	10. Field and Pool, or Wildcat N W Tool
15. Elevation (Show whether DF, RT, GR, etc.) 4252 Gr	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" casing set at 317' and cemented with 200 sacks . Cement circulated.
24 hours was allowed for cement to harden. 675# of pressure was applied and
pressure did not drop in 30 minutes. Wt. of pipe 20# H 40.
2 1/2" casing was set at 4359' and cemented with 175 sacks 50-50 pos 2% gel.
Cement was allowed to set 24 hours, 2000# pressure was applied and their
was no pressure drop in 30 minutes. Wt. of pipe 14# J-55 grade.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W W Ranck TITLE Engineer DATE 11/24/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: