

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Hutcherson	
2. Name of Operator COQUINA OIL CORPORATION						9. Well No. 1	
3. Address of Operator 200 Bldg. of the S.W., Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat (und)	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>8S</u> RGE. <u>34E</u> NMPM						12. County Roosevelt	
15. Date Spudded 9-6-74	16. Date T.D. Reached 9-18-74	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) G.L. 4292	19. Elev. Casinghead -----			
20. Total Depth 4750	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ----	23. Intervals Drilled By -----	Rotary Tools 0-4750	Cable Tools -----		
24. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Formo Guard Gamma Ray SNP						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	23	400	11"	500 sxs		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) DRY HOLE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs, Drill Stem Test, Deviations Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D.C. Radtke</u>				TITLE <u>Engineer</u>		DATE <u>9-30-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2185'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2210'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2515'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3630'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3845'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Gravels				
180	2185	2005	Red beds - sd & sh				
2185	2210	25	Anhydrite				
2210	2640	430	Salt & anhydrite				
2640	2760	120	Sand & sh.				
2760	3630	870	Anhydrite & shale				
3630	3845	215	Dolo & sandy dolo & anhy.				
3845	TD	905	Dolo & anhy.				
Hutcherson #1 4667-4684 Permian San Andres							
IF	15"		Weak blow 162 psi				
ISI	60"		1530 psi				
FF	60"		217 psi				
FSI	120"		1495 psi				
I Hyd			2602 psi				
F Hyd			2570 psi				
Rec: 530' drlg mud. No shows Sample chamber - 2000 cc drlg. mud.							

INCLINATION REPORT

200 Building of Southwest,

OPERATOR Coquina Oil Corp. ADDRESS Midland, Texas 79701

LEASE Hutcherson WELL NO. 1 FIELD

LOCATION 1980' FS & WL, Section 29, T-8S, R-34E, Roosevelt County, N.M.

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
400	1/4	1.7600	1.7600
905	1/2	4.3935	6.1535
1440	1/2	4.6545	10.8080
1753	3/4	4.1003	14.9083
2225	3/4	6.1832	21.0915
2726	1	8.7675	29.8590
2951	1	3.9375	33.7965
3449	1	8.7150	42.5115
3732	1 1/4	6.1694	48.6809
4021	1 1/4	6.3002	54.9811
4263	1 1/4	5.2756	60.2567
4457	1 1/2	5.0828	65.3395
4626	1 1/2	4.4278	69.7673
4684	1	1.0150	70.7823
4750	1 1/4	1.4388	72.2211

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: Ken Hedrick
Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 24th day of September 1974

Jerry L. Myrick
Notary Public in and for the County
of Lea, State of New Mexico

MY COMMISSION EXPIRES 3-1-76

Seal