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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65 *7-24-74*

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Hutcherson	
3. Address of Operator 200 Bldg. of Southwest, Midland, TX. 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>8S</u> RGE. <u>34E</u> NMPM		10. Field and Pool, or Wildcat <u>Wildcat</u>	
		12. County Roosevelt	
		13. Proposed Depth 5000'	
		19A. Formation San Andres	
		20. Rotary or C.T. Rotary	
11. Elevation (Show whether D.F., R.F., etc.) N/A		21B. Drilling Contractor Cactus Drlg. Co.	
11A. Kind & Status Plug, Bond Statewide on File		22. Approx. Date Work will start 9-4-74	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8"	24	350	500	Surface
7 7/8	5 1/2"	14	5000	700	3500

It is proposed to drill an 11" hole to 350'. Run 8 5/8" 24#/ft. STC casing and cement with estimated 500 sx. cement and circulate cement to surface. WOC 18 hrs. NU BOP. Test casing to 600 psi. Drill 7 7/8" hole to estimated T.D. 5000'. Should commercial production be indicated, 5 1/2" 14#/ft. production casing will be run and cemented with sufficient cement to protect a minimum of 500' above possible production. A double ram BOP will be nipped upon the 8 5/8" casing and maintained in good operational condition until T.D. reached.

**APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 11-26-74**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.T. Berry (J.T. Berry) Title Superintendent Date August 23, 1974

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE 11-26-74

CONDITIONS OF APPROVAL, IF ANY:

Form C-102  
Supersedes C-128  
Effective 1-1-65

Operator <b>COQUINA OIL CORP.</b>		Lessee <b>HUTCHERSON</b>		Well No. <b>1</b>	
NEIR Letter <b>"K"</b>	Section <b>29</b>	Township <b>8-S</b>	Range <b>34-E</b>	County <b>ROOSEVELT</b>	
Actual Surface Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev.	Elevating Platform <b>SAN ANDRES</b>		Foot <b>WILDCAT</b>	Predicted Acres: <b>40</b> Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

452