

UNITED STATES
DEPARTMENT OF THE INTERIORGEOLOGICAL SURVEY AMENDED*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FEL & 990' FSL of Sec. 28

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECT ON FROM NEAREST TOWN OR POST OFFICE*

3 miles N Ne of Blutt, N. M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

NA

9,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 4060'

22. APPROX. DATE WORK WILL START*

September 20, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48	350	Circulate
12 1/4"	8 5/8"	24 & 32	4100	1000
7 7/8"	5 1/2"	15.5 & 17	9000	750

It is proposed to drill a 17 1/2" hole to 350', run 13 3/8" 48#/ft. casing and cement to surface. WOC 18 hrs. NU BOP. Test casing to 600 psi. Drill 12 1/4" hole to 4100'. Run 8 5/8" 24# & 32# casing and cement with estimated 1000 sxs. cement. WOC 18 hrs. NU BOP. Test casing to 1000 psi. Drill 7 7/8" hole to T.D., estimated 9000'. Fresh water mud will be used from surface to 7900' with viscosity control for good hole cleaning qualities. From 7900' to T.D., density will be maintained as required with adequate control of W.L. and viscosity. PVT, flow sensor, and pump stroke counter will be installed prior to drilling Wolfcamp, estimated at 7900'.

*This amended application filed to amend location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J.T. BerryTITLE SuperintendentDATE 9-30-74

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

APPROVEDOCT 2 1974
ARTHUR R. BROWN
DISTRICT ENGINEER

NEW MEXICO OIL CONSERVATION COMMISSION—
WELL LOCATION AND ACREAGE DEDICATION FORM

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

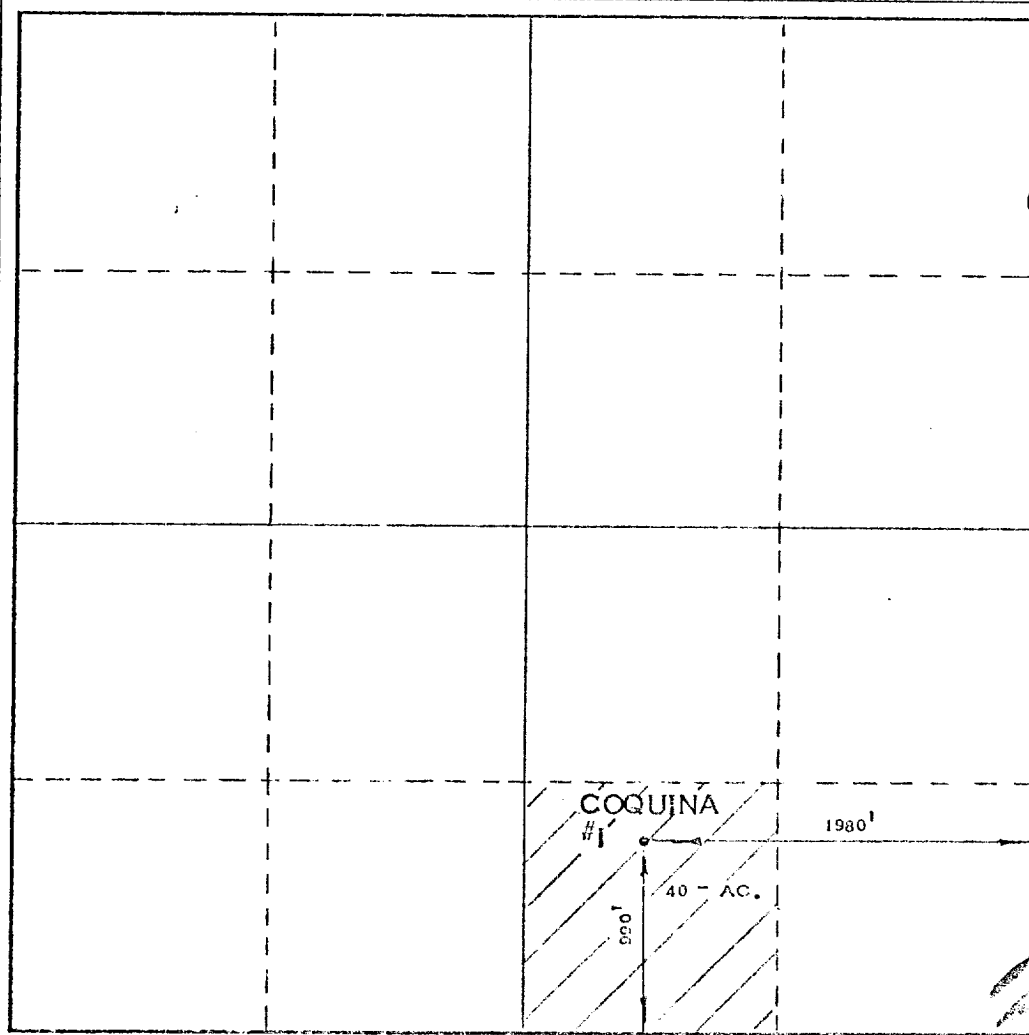
Operator COQUINA OIL CORP.			Lease CITIES - FEDERAL			Well No. 1		
Unit Letter "O"	Section 28	Township 7-S	Range 37-E	County ROOSEVELT				
Actual Footage Location of Well: 990 feet from the SOUTH line and 1980 feet from the EAST line								
Ground Level Elev.		Producing Formation DEVONIAN		Pool WILDCAT			Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

J. T. Berry

Position

Superintendent

Company

Coquina Oil Corporation

Date

September 30, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

SEPTEMBER 30, 1974

Registered Professional Engineer
and/or Land Surveyor

MAX A. SCHUMANN, JR.

Certificate No.

1510

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 0