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SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-111
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	—		
TRANSPORTER GAS			
OPERATOR			
1. Operator			
H. L. Brown, Jr.			
P. O. Box 2237, Mid			
Reason(s) for filing (Check proper b	ox) Change in Transputter of:	Other (Please explain)	
New Well XX Recompletion	Oil Dry Gas X		
Change in Ownership	Casinghead Gas Conder	nsate 🗶	
If change of ownership give name			
and address of previous owner	DIFASE		
Lease Name	Well No. Pool Nume, Including F		
W. L. PERKINS	<u>1</u> Bluitt (Wolf	Camp) State, Feder	^{rd! cr Fee} Fee
Unit Letter D ; 99	0Feet From The <u>north</u> Lin	ne and Feet From	The West
Line of Section 10	Township 8S Range	37E , NMPM, Roos	evelt County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15 Address (Give address to which appr	roved copy of this form is to be sent)
The Permian Corpor	ation	P. O. Box 1183, Hou	ston, Texas 77001 oved copy of this form is to be sent)
Name of Authorized Transporter of t	Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
Transwestern Pipeli		P. O. Box 2521, Houst	on, Texas 77001
If well produces oil or liquids, give location of tarks.	D 10 ES 37E	Yes	April 28, 1975
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cil Wel: Gas Weli	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	<u> </u>	XX	· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 8780'
10-21-74 Elevations (DF, RKB, RT, GR, etc.	<u>12-6-74</u> Name of Producing Franction	8810 ¹ Top Cil/Gas Pay	Tubing Depth
4055 GL	Wolfcamp		7850'
Perforations 80081-80111 80141-80)18', 8028'-8032', 8035'-8	0201 20451 00401	Depth Casing Shoe 8810'
0000 -0011 , 0014 -00		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	348	350 sx Class C 400 sx Class C
<u>11"</u> 7-7/8"	<u>8-5/8"</u> 4-1/2"	3,750 8,810	400 sx 50-50 Poz Mix
OIL WELL	FOR ALLOWABLE (Test must be a able for this d	epin of de jor fuil 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	: :		
Actual Frod. During Test	Cii-Bbia.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test 24 hr.	Bble, Condensate/MMCF 24	Gravity of Condensate 67
700 Testing Method (pitot, back pr.)	L4 HT. Tubing Pressure(Shit-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	2131	Packer	13/64"
T. CERTIFICATE OF COMPLI-	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
Commission house been complie	d with and that the information given the beat of my knowledge and belief.		Kunstan
autyr is the and complete to	···· , ··· ··· , ······ ··· ··· ···		
i /	2/ 4		- compliance with put # 1104
A.C.K	mitian	to which is a request for all	n compliance with RULE 1104. lowable for a newly crilled or deepene
,,	ignature)	well, this form must be accom tests taken on the well in ac	panied by a tabulation of the deviation
	rlg. & Prod. Manager	All sections of this form	must be filled out completely for allow
- May 7, 1975	(Title)	able on new and recompleted	wells. If III and VI for changes of owne
- may /, 1970	(Este)	well name or number, or transp	orter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool is mutility Separate Forms C-104 must be filed for each pool in multiply