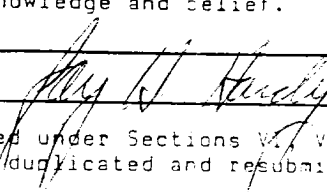


APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Sage Energy Company
Address: P. O. Drawer 3068, Midland, Texas 79702
Contact party: Jay Hardy/Jerry Littlefield Phone: 915 683 5271
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attached.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Jay H. Hardy Title: Vice President - Engineering
Signature:  Date: Feb. 26, 1985
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

4. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

8. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attached to and made a part of the Form C-108 dated February 26, 1985 signed by Jay H. Hardy, Vice President - Engineering, for Sage Energy Company, P. O. Drawer 3068, Midland, Texas 79702

DATA ON THE PROPOSED OPERATIONS

- VII. 1. The average and maximum daily rate and volume of fluids to be injected will be at the rate of 500 BWPD.
2. The system is open
3. Water to be disposed of on vacuum.
4. Water analysis attached.
5. Not applicable
- VIII. The injection zone is:
- 9777'- 9795' Top of the Bough "C", thickness of 18', cretaceous at 375±.
- IX. No stimulation program needed.
- X. Logs and test data on file with the division.
- XI. Not applicable.
- XII. I have no knowledge of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____

Two _____ weeks.

Beginning with the issue dated

February 18, 1985

and ending with the issue dated

February 25, 1985

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 26 day of

February, 1985

Lera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 1988
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

February 18, 25, 1985

"Sage Energy Company, P.O. Drawer 3068, Midland, Texas 79702 has applied to convert its Cabot State No. 4 well, located 1980' FEL and 1980' FNL of Section 32, T-8-S-R-36-E, Roosevelt County, New Mexico to a water disposal facility. The operator intends to inject formation water into the Bough "C" at a depth of 9777' to 9795' at the approximate rate of 500 BWPD on vacuum. Interested parties must file objections or request for hearing with the Oil Conservation Commission, P.O. Box 2088, Santa Fe, New Mexico, 87501 within 15 days to today's date."

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MAR 12 1965
HONOLULU

INJECTION WELL DATA SHEET

SIDE 1

SAGE ENERGY COMPANY
OPERATOR

Cabot State
LOCAL

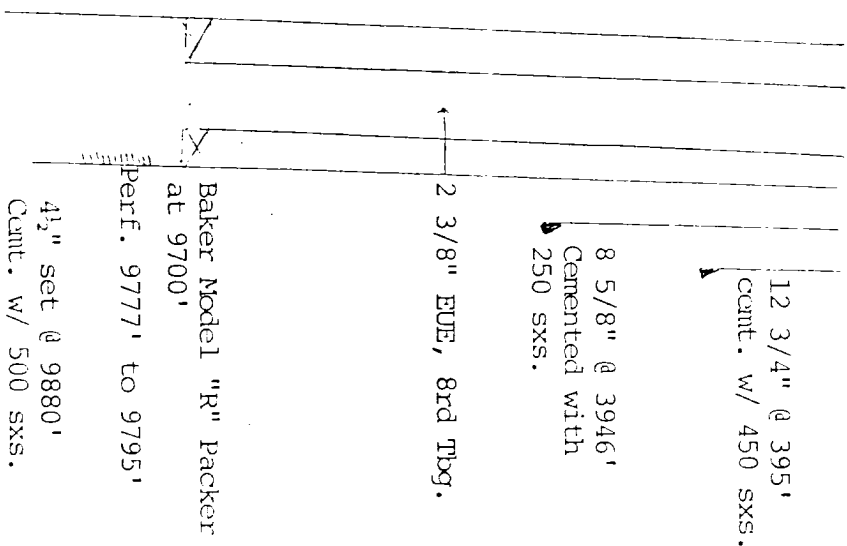
No. 4 1980' FEL and 1980' FNL
Well NO. FOOTAGE LOCATION

32
SECTION

T8S R36E
TOWNSHIP RANGE

Roosevelt County, New Mexico

Schematic



Tabular Data

<u>Surface Casing</u>	
Size 12 3/4"	"
100 Ground Level	feet determined by circulation
Hole size 17"	
<u>Intermediate Casing</u>	
Size 8 5/8"	"
100 3946'	feet determined by
Hole size 11"	
<u>Long string</u>	
Size 4 1/2"	"
100 9880'	feet determined by
Hole size 7 7/8"	
Total depth 9880'	
Injection interval	
9777'	feet to 9795'
(perforated or open-hole, indicate which)	
	feet

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8" lined with (material) set in a
Baker Model "R" packer at 9700' feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation Bourch "C"
2. Name of Field or Pool (if applicable) Vada Penn Field
3. Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Exploration for oil and gas.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
None

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 MAR 10 1985

Midland, Texas

INJECTION WELL DATA SHEET

SAGE ENERGY COMPANY
OPERATOR

Cabot State
LEASE

No. 4 1980' FEL and 1980' FNL
WELL NO. FOOTAGE LOCATION

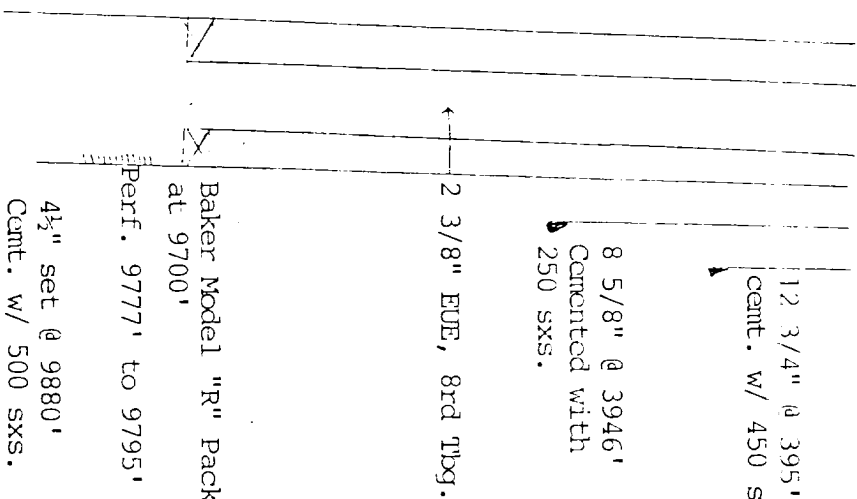
32 SECTION

T8S TOWNSHIP

R36E RANGE

Roosevelt County, New Mexico

Schematic



Tabular Data

Surface Casing	
Size 12 3/4"	"
TOC Ground Level	feet determined by circulation
Hole size 17"	
Intermediate Casing	
Size 8 5/8"	"
TOC 3946'	feet determined by
Hole size 11"	
Long string	
Size 4 1/2"	"
TOC 9880'	feet determined by
Hole size 7 7/8"	
Total depth 9880'	
Injection interval	
9777'	feet to 9795'
(perforated or open hole, indicate which)	

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MAY 18 1980
SPE 1

Well file

LABORATORY WATER ANALYSIS

No. 825-331

To Teal Petroleum Company

Date 5-1-75

435 Wall Towers East

Midland, Texas 79701

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 5-1-75

Well No. Cabot State #4 Depth _____ Formation _____

County _____ Field _____ Source _____

Resistivity	0.108 @ 70°F.	
Specific Gravity	1.070	
pH	6.0	
Calcium (Ca)	14,350	*MPL
Magnesium (Mg)	3,900	
Chlorides (Cl)	56,000	
Sulfates (SO ₄)	600	
Bicarbonates (HCO ₃)	205	
Soluble Iron (Fe)	400	
API Gr. @ 60°F.	57.6	

Remarks: This sample appears to contain spent acid water.

*Milligrams per liter

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

cc:

By

CHEMIST

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

Each tract is from the outer boundaries of the _____ on _____

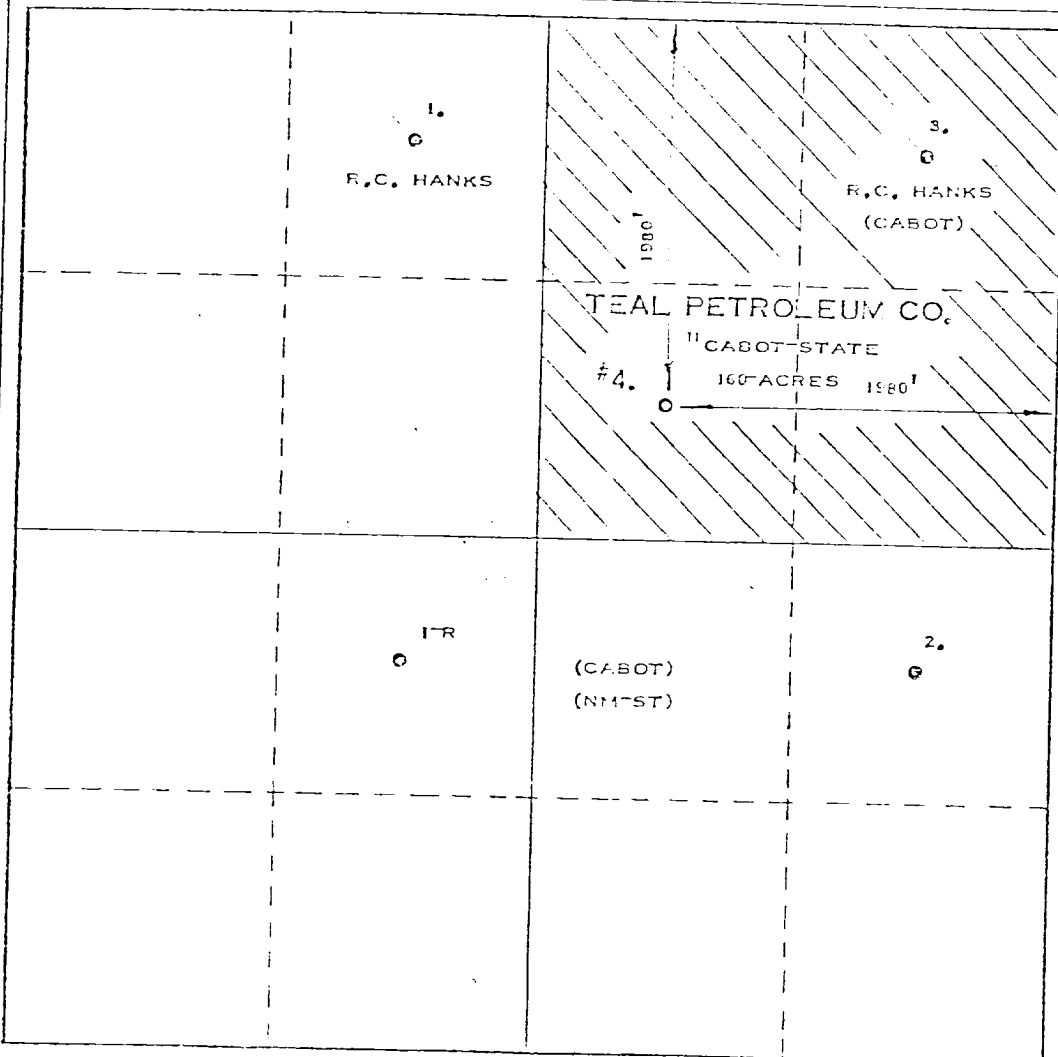
TEAL PETROLEUM CO.			CABOT-STATE		Well No. 4
Section "G"	32	Township 8-S	Range 36-E	County ROOSEVELT	
Acres: Section 1980 NORTH 1980 EAST					
Ground Level Elev. 4102	Introduction Formations PENNSYLVANIAN		Foot 1980 VADA-PENN.		Line Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Spencer Stephens
Position Agent
Company Teal Petroleum Company
Date October 28, 1974

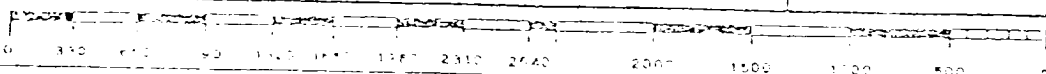
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed OCTOBER 26, 1974

Registered Professional Engineer and Land Surveyor

Max A. Schumann Jr.
MAX A. SCHUMANN JR.

Certificate No. 1510



1	2	3	4	5	6
7	8	9	10	11	12
13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30
31	32	33	34	35	36

37	38	39	40	41	42
43	44	45	46	47	48
49	50	51	52	53	54
55	56	57	58	59	60
61	62	63	64	65	66
67	68	69	70	71	72
73	74	75	76	77	78
79	80	81	82	83	84
85	86	87	88	89	90
91	92	93	94	95	96
97	98	99	100	101	102

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111 111 111

INJECTION WELL DATA SHEET

SIDE 1

SAGE ENERGY COMPANY
OPERATOR

CABOT STATE
ITV5C

3 660' FNL and 660' FEL
WELL NO. FOOTAGE LOCATION

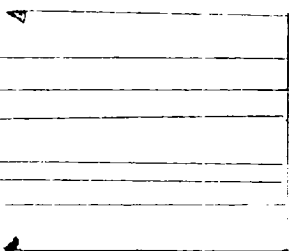
32 SECTION

T-8-S TOWNSHIP

R-36-Q RANGE

Schematic

Tabular Data



13 3/8" cemented with
425 sxs at 397.

Surface Casing
Size 13 3/8" " Cemented with 425 sxs.
100 397 feet determined by Calc.
Hole size 17"

8 5/8" cemented with
300 sxs set at 4050'

Intermediate Casing
Size 8 5/8" " Cemented with 300 sxs.
100 4050' feet determined by Calc.
Hole size 11"

2 3/8" EUE 8rd
1bg

Long string
Size 2 3/8" " Cemented with 400 sxs.
100 9949 feet determined by Calc.
Hole size 7 7/8"
Total depth 9961

Perf. 9709 - 9734

Injection Interval

5 1/2" set at 9949' with
400 sxs cement
9709 feet to 9734 feet
(perforated or open-hole, indicate which)

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)

OPR ROGER C. HANKS

LSE CABOT STATE

LOC Sec 32, T-8-S, R-36-E (A)

WELL NO. 3

660 FNL & FEL of Sec

UNIQUE NO. 30-041-20200

MAPS

CO-ORD

F. R. 5-8-69

OBJ

10,000' RT

SPUD 5-2-69

CTR Ard Drlg.

LAHEE CLASS

ELEV D. F. 4112' L/S

LOGS

SPLS

GL

TD 9961'

PBD 9940'

AED LOC

P & A

PAY ZONE

PROD INTERVAL

IF

BO

W

HRS

CHK

TEST BASIS

Penn

9709-34

P

348

1032

24

GOR

GTU

CP

TP

EHP

POT DATE

TREATMENT

861

47

6-12-69

A/1000

CSG 13 3/8 - 397 - 425

8 5/8 - 4050 - 300

5 1/2 - 9949 - 400

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)

WELL ROGER C. HANKS #3 CABOT STATE

ELEV 4112' DF

DATE WELL RECORD

REACHED T. D.

SPL LOG MARKERS

TD 9961' PBD 9940'

Yates (2790)

DST 9900-40, pkis failed, Rec 150'

SA (3990)

mud, 6000' salt water

Glor (5494)

Perf 100/9709-34; A/1000

Tubh (6928)

Abo (8010)

(6-26-69)

Wlfc XX (9116)

Bo C (9738)

The Subsurface Library
P. O. Box 942
Midland, Texas

5111

Midwest State
LEAST

32	T-8-S	R-36-E
SECTION	TOWNSHIP	RANGE

Tabular Data

Size	13 3/8"	"	Cemented with	425	6x.
------	---------	---	---------------	-----	-----

Hole size 17"

Size	8 5/8"	"	Cemented with	300	5X.
------	--------	---	---------------	-----	-----

11"

Size $5\frac{1}{2}$ " Cemented with 400 g

Hole size 7 7/8"

Total depth 10,030

9802	9828
------	------

(perforated or open-hole, indicate which)

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COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)

OPR ROGER C. HANKS

SE MIDWEST STATE

WELL NO. 1

LOC Sec 32, T-8-S, R-36-E (C)

660 FNL & 1980 FWL of Sec

UNIQUE NO. 30-041-20208

MAPS

CO-ORD

F. R. 5-22-69

OBJ

10,000' RT

SPUD 6-7-69

CTR Ard Drlg.

LAHEE CLASS

ELEV D. F. 4124' L/S

LOGS

SPLS

GL

TD 10,030'

FBD

ABD LOC

P & A

PAY ZONE

PRCD INTERVAL

IP

BO

W

HRS

CHK

TEST BASIS

Penn

9802-28

P

304

1032

24

GOR

GTY

CP

TP

BHP

POT DATE

TREATMENT

47

8-4-69

Ac/1000

CSG

13 3/8" @ 416 w/425

8 5/8" @ 4065 w/300

5 1/2" @ 10030 w/400

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)

WELL: ROGER C. HANKS #1 MIDWEST STATE

ELEV 4124' DF L/S

DATE WELL RECORD

REACHED T. D.

SPL (LOG) MARKERS

TD 10,030'

Anky (2280)

c 9775-9823, 3/48' lmy shale & lm, vugy

Yates (2814)

frac.

SA (4075)

Perf. 104/9802-28. Ac/1000

Glor (5520)

P/137 BO, 120 W, 24 hrs.

Tubb (6970)

Abc (7800)

Wlfc (9200)

(3-14-69)

Bo C (9800)

Cyn (9882)

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U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
OPR ROGER C. HANKS
SE CABOT STATE WELL NO. 2
LOC Sec 32, T-8-S, R-36-E (1)
1980 FSL & 660 FEL of Sec

UNIQUE NO 30-041-20181
MAPS _____ CO-ORD _____
F. R. 1-30-69 OBJ 10,000' RT SPUD 1-30-69
CTR _____ LAHEE CLASS _____ ELEV D. F. _____
LOGS _____ SPLS _____ GL 4103 DF Op
TD 9856' FBD 9855' ABD LOC _____ P & A _____
PAY ZONE _____ PROD. INTERVAL _____ IP _____ BO _____ W _____ HRS _____ CHK _____ TEST BASIS _____

PAY ZONE	PROD. INTERVAL	IP	BO	W	HRS	CHK	TEST BASIS
Penn	9760-9784	P	288	664	24		

GOR	GTY	CF	TP	EHF	POT DATE	TREATMENT
1040	46				3-21-69	Ac/1000

CSG 13 3/8-400-w/450
8 5/8-4090-w/370
5 1/2-9855-w/500

COUNTY ROOSEVELT, N.M. FIELD MIDDLE ALLISON (PENN)
WELL ROGER C. HANKS #2 CABOT STATE ELEV _____
DATE WELL RECORD REACHED T. D. _____ SPL (LOG. MARKERS) _____
TD 9856' FBD 9855' Anhy (2235)
DST 9763-9829, Op. 1', GTS 14", @ 750, Salt (2618)
000 CFGPD, R/90' H-CM, 225' oil, 2100 B/Salt (2780)
XW, 30" ISIP/2113, FF 345-971, 60" FSIF/ Yates (2798)
2113 SA (3988)
Perf. 22/9760-84. Ac/1000 Glor (5503)
Tubb (6942)
Abo (7770)
(5-15-69) Wlfc (8900)
Bo C (9760)

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HONOLULU POLICE

COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY
OPR ROGER C. HANKS, LTD.
SE CABOT STATE WELL NO. 1
LOC Sec 32, T-8-S, R-36-E (K)
1980 FSL & FWL of Sec
OWWO-Orig. Cabot #1 N.M., "R" State, OTD 9840'

MAPS _____ CO-ORD _____
F. R. 2-29-68 OBJ 9840' METHOD RT RESPU. 2-24-68
CTR Ard Drlg. C. R. _____ ELEV D. F. 4113'
LOGS _____ SPLS _____ GL _____
TD. 9850' PBD. _____ AED LOC _____ P & A _____

PAY ZONE	TOP PAY	PRODUCING INTERVAL	IP	BO	W	BS&W	HRS	TEST BASIS
Bo "C"	9800	9800-14	P	20	900		24	

CHOKE	GOR	GTY	CP	TP	POT DATE	TREATMENT
	TSTM	46			7-15-68	A/500

CSG-TBG-PKR RECORD REACHED T. D.

13 3/8 - 452 - 450 5 1/2 - 9840 - 400
8 5/8 - 4075 - 380

COUNTY ROOSEVELT, NM FIELD WILDCAT (BOUGH "C") DISCOVERY
WELL: ROGER C. HANKS, LTD. #1 CABOT STATE ELEV 4113' DF _____

DATE	WELL RECORD	SPL (LOG) MARKERS
	TD 9850'	Anby (2250)
	Perf 2/9800-01; 12/9804-10; 4/9812-14.	Yates (2805)
	A/500	Queen (3510)
	Swbd 16 BFPH 10 hrs. (3-10% oil 90-97% XW)	S.A. (4040)
	Pmpd 60 BO 900 BW 24 hrs. (9800-14)	Glor (5516)
	Pmpd 16 BO 900 BXW 24 hrs. (9800-14)	Tubb (6960)
	Pmpd 22 BO 900 BXW 24 hrs. (9800-14)	Abo (7760)
	Pmpd 14 BO 1000 BW 24 hrs. (9800-14)	Bo C (9797)
	Pmpd 22 BO 960 BW 24 hrs. (9800-14)	
	Pmpd 25 BO 1000 BW 24 hrs.	
	Pmpd 22 BO 1000 BXW 24 hrs.	
	Pmpd 14 BO 1000 BXW 24 hrs.	
	Pmpd 11 BO 1000 BXW 24 hrs.	
	Pmpd 10-15 BO 1000 BWPD	
	Pmpd 60 BO 1000 BXW 24 hrs. (9800-14)	
	(8-1-68)	
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	P. O. Box 942	
	Midland, Texas	

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122-100000-12

MAPS 1- -67 CO.ORD
F. R. Forster OBJ. 9800 METHOD RT SPUD 1-20-67
CTR C R ELEV D. F. 4113
LOGS SPLS GL
TD 9840 li PBD ABD LOC P & A 3-6-67
PAY ZONE TOP PAY PRODUCING INTERVAL IF BO W BS&W HRS TEST BASIS

PAY ZONE	TOP PAY	PRODUCING INTERVAL	IP	BO	W	BS&W	TKS	REST
PLUGGED AND ABANDONED								
CHOKED	GOR	GTY	CP	TF	POT DATE	TREATMENT		

CSG-TBG-PKR RECORD	REACHED T. D.
13 3/8 - 452	- 450
8 5/8 - 4075	- 380

COUNTY: ROOSEVELT, N.M., FIELD WILDCAT (PENN)
WELL: CABOT #1 NEW MEXICO "R" STATE ELEV 4113 DF
SPL (LOG) MARKERS

DATE	WELL RECORD	SPL (LOG) MARKERS
	TD 9840 lime P&A 3-6-67	SA (4040)
	DST 9797-9826 Pkr failed	Tubb (6960)
	DST 9769-9826 Op 2 hrs, GIS 6 mins	Abo (7760)
	TSTM, Rec 485' HG&MCO&W (40% oil)	BO "C" (9797)
	2100' OG&MCXW (5-10% oil) 1500' O&GC	
	MXW (5% oil), 1200' very sli oil &	
	GCW w/tr oil, 1200' salt wtr, 45" ISIP	
	2440, EF 845-2440, 90" FSIP 2440	
	(3-10-67)	
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85-1
HOLLYWOOD