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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3724	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Teal Petroleum Company		8. Farm or Lease Name Cabot State
3. Address of Operator P.O. Drawer 2358 Midland, Texas 79701		9. Well No. #4
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8 - S</u> RANGE <u>36 - E</u> NMPM.		10. Field and Pool, or Wildcat Vada Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4102 GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-23-74 Drilled 7-7/8" hole to 9880. Ran 4-1/2" (11.6# & 10.5#) J-55 csg. Cemented w/500sxs Class H w/ 6# salt/sx & 4/10%CFR-2. Plug down 6:00AM CST on 12-20-74.
- 12-24-74 W.O.C. 24hrs tested csg w/ 2000psi for 30mins -- held okay. Top of cement by bond log @ 8310'.
- 1-9-75 Drilled out 34' of fillup on top of float shoe to 9835.
- 1-10-75 Spotted 1500 gals inhibited 15% HCL Acid.
- 1-11-75 Perf Bough "C" from 9777 - 9795' (2shots/ft).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE 1-14-74

APPROVED BY Wanda Walker TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: