

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

EL RAN, INC.

c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Designating purchaser of casinghead gas
and date connected

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yeager	Well No. 3	Pool Name, including Formation Chaveroo (SA)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit: Letter M ; 660 Feet From The S Line and 660 Feet From The W Line of Section 35 Township 7-S Range 32E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Company	P. O. Box 300, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 7-S	Rge. 32-E	Is gas actually connected? Yes	When October, 1975

If this production is commingled with that from any other lease or well, give commingling order number:

IV. COMPLETION DATA See Completion Data From 5-5-75 C-104

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENT AS RECORDED									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACD/C				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and gas actually produced for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pitot, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert R. Ranck
(Signature)

Agent
(Title)

8-25-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Jerry Seaton
Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other change of condition.

RECEIVED

AUG 28 1976

OIL CONSERVATION COM. H.
HOBBS, H. M.