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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1C1) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARNO R. DALBY	8. Farm or Lease Name YEAGER
3. Address of Operator c/o W. W. Ranck, 1603 Broadway, Lubbock, Texas 79401	9. Well No. #3
4. Location of Well UNIT LETTER M, 660 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 35 TOWNSHIP 7 - S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat CHAUVERON (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4475 GR	12. County ROOSEVELT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" Casing was set at 330', and cemented with 225 sacks, cement circulated. 24 hours was allowed for cement to set. 1000# pressure was applied and pressure did not drop in 30 minutes. Weight of pipe was 24# H-40. 5 1/2" Casing was set at 4379' ground and cemented with 150 sacks of 50-50 pos 2% gel. 2000# pressure was applied and there was no pressure drop in 30 minutes, weight of pipe was 14#, J-55.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Ranck TITLE W. W. Ranck, Agent DATE March 31, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1975

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.