

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
reverse side)E*
F*Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0474

6. IF INDIAN, ALLOTTEE OR TRIBE-NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Bluitt(Wolfcamp)Gas11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-8S, R-37E

12. COUNTY OR PARISH

13. STATE

Roosevelt

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR H. L. BROWN, JR.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4054' GL
2. ADDRESS OF OPERATOR P. O. Box 2237, Midland, Texas 79701	
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See space 17 below.) 1650' FEL & 1650' FSL	
4. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud & run surface casing.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. LOG HERE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-20: Spudded at 9:30 AM 7-20-75.

7-21: Drilled to 509' in Redbeds. Ran 16 jts. 12-3/4" 33# casing. Set at 509' with 525 sks Class C 2% CaCl. Plug down at 11:15 PM 7-20-75. Waiting on cement.

7-26: Ran 3741.79' 8-5/8" casing and set at 3725. Cemented with 300 sks. Class C with 2% CaCl. Temperature survey shows top of cement at 2950'.

7-27: Drilling at 4245' in Line.

7-28: Drilling at 4765' in Line. Deviation 3/4 degree at 4691'.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Jack R. McGraw

TITLE Drilling & Production Manager

DATE July 21, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

