

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 21513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluitt(Wolfcamp)Gas

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 4, T-8S, R-37E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650 FWL & 990' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4064.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

7-19: Waiting on completion unit.

7-30: Rigged up Western Co. and perforated the following intervals:
7970-7974, 7977-7980, 7988-7995, 7997-8001, 8011 with two jet shots
per foot. Unloaded and tallied tubing. Going in hole with Baker Model R
packer. Prep to treat 10 AM today.7-31: Picked up 267 jts. 2-3/8" EUE tubing with seating nipple and Baker Model R
Packer. Went in hole to 8034'. Circulated hole with corrosion inhibited packe
fluid. Spotted 2 bbls acid across perfs. Laid down 4 jts. tubing, set packer
at 7908.83'. Pressured up on annulas to 1,000#, acidize down tubing with
3000 gallons 20% DS-30 acid and 53,000 standard cubic ft. nitrogen. Formation
started feeding at 2600#. Acidized at average rate of 4.2 bbls per minute at
3200#.
Immediate shut in pressure 2100#
28 minute shut in pressure 1300#
Open well to pit on 3/4" choke for 1 hour. Pressure varied from 275 to 400#.
Recovered acid water and nitrogen and began making formation gas. Flowed well
for 1 additional hour as follows:
30 minutes on 3/4" choke with 400-500 psi, FTP estimated rate of 7 to 8 mmcfpd.
Flowed 30 minutes on 10/64" choke at estimated 1 mmcfpd with 1550# FTP. Shut
well in over night. Will take bottom hole pressure this AM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack P. McGraw

TITLE Drilling & Production Mgr. DATE July 31, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD
AUG 11 1975U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side