

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side.)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0474	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR H. L. BROWN, JR.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2237, Midland, Texas 79701		8. FARM OR LEASE NAME FEDERAL "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL, 990' FNL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluitt(Wolfcamp) Gas	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-8S, R-37E	
15. DATE SPUNDED 8-13-75		12. COUNTY OR PARISH Roosevelt	
16. DATE T.D. REACHED 9-3-75		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-12-75		18. ELEVATIONS (DF, RWB RT, GR, ETC.)* 4020.9 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8124	
21. PLUG, BACK T.D., MD & TVD 8092		22. IF MULTIPLE COMPLET. HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wolfcamp	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity, Gamma Ray Depth Control	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
12-3/4"		33.30#	
3-5/8"		32.24#	
4-1/2"		13.5, 11.6, 10.5# 8124	
DEPTH SET (MD)		HOLE SIZE	
516		17"	
3746		11"	
8124		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
500 SX		None	
500 SX		"	
500 SX		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SAKS CEMENT*	
SCREEN (MD)		SIZE	
2-3/8"		DEPTH SET (MD)	
7930		PACKER SET (MD)	
7930		31. PERFORATION RECORD (Interval, size and number)	
Perforated with 2 jet shots per ft. 8006-11, 8013-16, 8018-22, 8024-35		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8006-8035		3000 gal. 20% DS-30, 500 cu. ft. per bbl nitrogen	
		ATP - 4400 at 3 BPM	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 12-5-75		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 12-5-75		HOURS TESTED 24	
CHOKE SIZE 11/64		PROD'N. FOR TEST PERIOD 26	
OIL—BBL. 26		GAS—MCF. 1020	
WATER—BBL. 0		GAS-OIL RATIO 39.231	
FLOW. TUBING PRESS. 1700 psi		CASING PRESSURE pkc	
CALCULATED 24-HOUR RATE 26		OIL—BBL. 26	
GAS—MCF. 1020		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 64		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Don Holland		35. LIST OF ATTACHMENTS Inclination Survey, Cementing Affidavit, Log	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jack R. McGraw		TITLE Drilling & Production Mgr.	
DATE Dec. 5, 1975			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES		39.	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wolfcamp	7998	8048	Porous Dolomite containing gas
			Anhydrite
			San Andres
			Glorieta
			Paddock
			Tulio
			Drinkard
			Abo
			Wolfcamp
			2215
			3697
			5000
			5100
			6260
			6380
			7007
			7998