

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other Instructions
reverse side)E-
Re-Form approved by
Bureau of Land Management, No. 42-R1424.

5. LEASE DESIGNATION, SERIAL NO.

NM 137-0

6. IF INDIAN, ALLEGED TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LAND NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR RESERVOIR

BLUETT (WALFORD) GAS

11. SEC., T., R., S., G. OR B. CO.
SURVEY OR AREA

Sec. 34, T-7S, R-37E

12. COUNTY OR PARISH

Roosevelt

STATE

New Mexico

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

E. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 15 below.)

At surface

2310 FSL & 990 FWL

13. IDENT. NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4045 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Set surf. & inter. cas.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30: Moved in Sundance Well Service Co. Spudded 3 PM MST 8-30-75.

9-30: Drilled to 360' in Sand. Will begin tearing down in preparation to move in rotary rig.

10-8: Finished rigging up, prep to begin drilling.

10-9: Go in hole with bit at 1 PM to 252'. Reamed hole with 17½" bit from 252' to 352', drilling new 17½" hole 352 to 512'. Pulled out of hole and ran 12 jts. 12-3/4" 33.30# STC casing, 539.57', set at 512'. Cemented with 200 sks Class C + 2% CaCl and 200 sks Halliburton Lite weight with 6# salt per sack. Cement circulated. Plug down 12:30 AM 10-9-75.

10-10: Had to re-cement surface casing. Pumped in 75 sks 10 PM 10-9-75, 15 sks at midnight, 10 sks 5 AM 10-10-75. Waiting on cement.

10-11: Drilling at 2240 in Redbeds and Anhydrite. Mud wt. 9.8, Vis. 34, 1/4 deg. at 1,050', 1/2 deg. at 1510', 1/2 deg. at 2000'.

10-14: Drilled to 3695' in Anhydrite and Lime. 3/4 deg. at 3680'. Ran 92 jts. 8-5/8" csg, set at 3695' with 350 sks Howco Lite + 300 sks Class C 2% CaCl. Plug down 1:30 AM 10-14-75.

10-17: Drilling at 4735' in Lime, made 465' last 24 hrs. Drilling with water, ph 10, 1 deg. at 4700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack R. McGraw

TITLE

Drilling & Production Manager

DATE

Oct. 17, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

