Form 9-339 (Rev: 5-63)		UNI D	STAT	ES	SUBMI	TIN	DUPLICA	- .		Form ap Budget B	proved. ureau No. 42–R355.5.
		MENT O				2 .	(See ot structio reverse		5. LEASE DE		ON AND SERIAL NO.
WELL CO	MPLETION (AND) LOG	*			EEE OR TRIBE NAME
1a. TYPE OF WEI	L: OIL	GAS WELL] DRY						7. UNIT AGRI	EMENT	NAME
b. TYPE OF COM	WORK DEEP-	PLEG	"] DIFF.	 _	Other	N 2			S. FARM OR		
2. NAME OF OPERAT	OVER LI EN	BACK L	_ RESVR.	· []	Other				CSO-F		
	WN, JR.		~~ 11 - 1125 영국 2014년 1월	in the solid Solid Solid). 			9. WELL NO.		
3. ADDRESS OF OPE	RATOR	nd Toyac	70701						#1 10. FIELD AN	D POOL,	OR WILDCAT.
4. LOCATION OF WE	<u>2237, Midla</u> LL (Report location	clearly and in a	ccordance w	oith an	y State require	cments	;)*		BLUITT(AMP)GAS
	990' FSL & 9	••		:;					OR AREA		
At total depth	terval reported below	,			•				Sec. 28	, T-7	'S, R-37E
			14. PERM	IT NO.	1	ATE IS		075	12. COUNTY O PARISH ROOSEV		13. STATE
15. DATE SPUDDED	16. DATE T.D. REAC	CHED 17. DATE	COMPL. (R	eady to			26, 1		F, GR, ETC.)*		New Mexico Ev. casinghead
8-30-75	10-1-75		-			40	67.4 G	iL			
20. TOTAL DEPTH, MD 8242'		208 ¹		F MUL IOW M	TIPLE COMPL., ANY*		23. INTER DRILL		ROTARY TOO	LS	CABLE TOOLS
24. PEODUCING INTER	RVAL(S), OF THIS CO	MPLETION-TOP,	BOTTOM, NA	ME (J	AD AND TVD)*						WAS DIRECTIONAL SURVEY MADE
•									가 가 위 약 공 고 문 왕 동 환 고 문 왕 동 환		No
26. TYPE ELECTRIC A	Neutron Foro	sity, Gam	ma Ray	Co11	ar, Gamm	a Ra	y Dept	ch Co	ntrol	27. WA	NO
28.	· · · · · · · · · · · · · · · · · · ·				ort all strings	set in					
CASING SIZE	WEIGHT, I B./FT.		r (MD)		LE SIZE				ECORD		AMOUNT PULLED
12-3/4"	33.3#	<u> </u>		<u>17</u> 11			<u>400</u> 650	sks i	<u>circ.</u>		<u>none</u> 1320
<u>8-5/8"</u> 4-1/2"	32#, 2 [/] .#11.60#,10.				7/8"		480				6500
<u> </u>		NER RECORD					30.		UBING RECO		
29.		OTTOM (MD)	SACKS CEMI	ENT*	SCREEN (MD	!	SIZE		EPTH SET (M		PACKER SET (MD)
							2-3/8"		7852.15		7852.15'
					· · · · · · · · · · · · · · · · · · ·						
31. PERFORATION REG	CORD (Interval, size	and number)							JRE, CEMENT		·
	lowing inter				DEPTH INTI		(MD)		UNT AND HIN		
	-24,8130-38, 8160-62, 816		8150-52	3	8122-72		-h 3000				<u>id across p</u> erf 30 acid at 4.4
8150-59,	8100-02, 810	0-72.			BPM - A				pped 40		sealers.
				nnor			l			•••	
33.* DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (F	lowing, gas		OUCTION umping—size a	nd typ	pe of pump))			(Producing or
				-		ų ž			Shut	<i>t-in</i>) in -	- Dry
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. TEST PE		OIL-BBL.		GAS-MCF	•	WATER-BBL	. 0	AS-OIL BATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBI	L.	GAS>	ICF.	v	WATER	BBL.	OIL GRA	AVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for fu	1			1				TEST WITNES	SED BY	-
35. LIST OF ATTACH	MENTS					41. 1 					
Inclinati	on Survey, S	idewall N and attached in	eutrol	Porc s comp	sity Log	GF ct as o	RC Log	, GRD	C LOG.	ecords	
SIGNED	Jack 19	MaAnu	TITL	E DI	rlg. & Pr	rod.	Manage	er	DATE	Nov	v. 20, 1975
#									•		

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*(See Instructions and Spaces for Additional Data on Reverse Side)

			Wolfcamp	FORMATION	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING		or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherwise Items 22 and 24: If this well is completed for separate production from more interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the for each additional interval to be separately produced, showing the addition Item 29: "Sacks Communication report on this form for this well shoul Item 33: Schumit a separate computation report on this form for the interval	General: This form is designed for submitting a or both, pursuant to applicable Federal and/or S submitted, particularly with regard to local, area and/or State office. See instructions on items 22 If not filed prior to the time this summary record tion and pressure tests, and directional surveys, should be listed on this form, see item 35. Item 4: If there are no applicable State require	
•			8118	тог	US ZONES: ANT ZONES OF POI PESTED, CUSHION 1		ecific instructions. ch elevation is use its well is complete top(s), bottom(s) terval to be separ: nt": Attached sup	s designed for submitting a applicable Federal and/or S ly with regard to local, area See instructions on items 22 the time this summary record its, and directional surveys, his form, see item 35. no applicable State require	
	in an fill an		8202	BOTTOM	ROSITY AND CONTENT USED, TIME TOOL OF		ed as reference ad for separate) and name(s) ately produced, pplemental reco	submitting a complete leral and/or State laws l to local, arca, or regio us on items 22 and 24, a numary record is submit ional surveys, should be cent 35. State requirements, loo	····
U.S. GOVERNMENT PRINTING OFFICE: 1983-O-683636	A.4. A.4.		Saltwater	DESCRIPTION, CONTENTS, ETC.	TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING VNN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	in intervit to be separately produced.		te and correct well completion report and log on all wrs and regulations. Any necessary special instruct gional procedures and practices, either are shown be at a 33, below regarding separate reports for separ- mitted, copies of all currently available logs (driller be attached hereto, to the extent required by app) locations on Federal or Indian land should be desc	INSTRUCTIONS
		Tubb Tubb Drinkard Abo Wolfcamp 8118	12: 25	NAME MAAS. DEFTH HERT. DEFTH	38. GEOLOGIC MARKEI	see instruction for items 22 and 24 above.)	D 2 2 2 2 2	I types of lands and leases to either a Federal agency or a State agency, tions concerning the use of this form and the number of copies to be elow or will be issued by, or may be obtained from, the local Federal rate completions. rs, geologists, sample and core analysis, all types electric, etc.), forma- licable Federal and/or State laws and regulations. All attachments licable in accordance with Federal requirements. Consult local State	

M-G-F DRILLING CO., INC.H. L. BROWN, JR.

1126 VAUGHN BUILDING MIDLAND, TEXAS 79701 915 - MU 4-7121

INCLINATION REPORT

BCP OCT 21975 ACP

RECEIVED

LocATION:Federal CSO-1 Cool 990' FEL Sec 28, T-7-S, R-37-E Roosevelt County, New Mexico

OPERATOR: H. L. Brown, Jr. P. O. Box 2237 Midland, Texas 79701

Depth	Inclination	Depth	Inclination	Depth	Inclination	Depth	Inclination
Feet	Degrees	Feet	Degrees	Feet	Degrees	Feet	Degrees
250 515 1000 1500 1900 2360 2814 3260 3730 4100 4450	1/4 1/2 3/4 1/4 1/2 1/4 1/4 3/4 1/4 3/4 3/4 3/4	4800 5068 5335 5650 5925 6209 6493 6881 7044 7505 7893	3/4 1 1 1 1 1 1 1/2 1 1/2 2 2 2 6	7957 8200 8242 T	6 5 1/4 D 5 1/4		

STATE OF TEXAS COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

Im

L. E. Grimes, Drilling Superintenden

SUBSCRIBED AND SWORN TO BEFORE ME this the 29 day of September , 19 75

Notary Public in and for Midland County, Texas

My Commission Expires: June 1, 1977