

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instructions
verse 51-5)DATE
ON FILEFILE NO. 42-R1424
5. LEASE NO. AND SERIAL NO.

NH 1000

6. IF INDICATED, GIVE TRIBE NAME

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL ☐ GAS ☒ OTHER	7. UNIT AND REPORT NO.
2. NAME OF OPERATOR	8. FARM OR LAND NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See instructions 17 below.)	10. FIELD AND POOL, OR WILDCAT
990 FSL & 990 FEL	11. SEC. T. R. AND RANGE AND SURVEY OF LAND
14. PERMIT NO.	12. COUNTY OF PARTIAL IN STATE
15. ELEVATIONS (Show whether DF, RT, GS, etc.)	
4067.4 GL	Roosevelt, New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all packers and zones pertinent to this work.) *

10-8: Moving in Permian Well Service unit. Prep to perforate.

10-9: Rig up Western Co. and perforate following intervals with 2 jet slots per ft. 8122-24, 8130-38, 8142-48, 8150-52, 8156-59, 8160-62, 8168-72. Ran 250 jts. 2-3/8" 4.7# 8 round thread tubing with Baker Model R packer and setting ripple. Bottom of packer at 8169.28'. Spotted 4 bbls acid across all perfs. Pulled and laid down 10 jts. tubing. Prep to set packer at 7852.15' with 250 jts. tubing and acidize well.

Broke down at 2800. Treated with 4.4 bbls per minute at 4500#. Dropped 40 ball sealers, very little ball action. Immediate shut in 4000#, 10 minutes shut in 3800#. Open to pit and flowed to hours and died. Rigged up to swab and found crimped jt. of tubing 1500' down. Could not get below this point.

10-10: Well shut in at 3 PM 10-9, re-open at 7 PM for 4 hour shut in, 700# press. on tubing. Open to pit, blew down in 5 minutes to zero pressure. Shut in 5 hrs. had 300# on tub. Blew down in 1 minute. Left open, dead except for very slight blow - will not burn. Plan to replace bad jt. of tubing, replace packer and swab.

10-11: Replaced bad jt. re-set packer at 7852'. Swab dry by 3 PM. Rec. 55 bbls load flow very little gas. Shut in.

10-12: Tbg. press. 180 psi, fluid level 6200' from surface. Swabbed dry, very small amount of gas. Shut in, will take BHP Test Monday.

10-14: Ran BHP, after 42 hrs shut in, tbg. press 130#, fluid level 3300' from surface. Shut well in, continue testing. Further action later.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack R. McGraw

TITLE

Drilling & Production Manager

DATE

Oct. 17, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 20 1975

*See Instructions on Reverse Side